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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Aug 12 10 03 AM '64

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico August 12, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry NCT-1, Well No. 17, in. NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 20, T. 22-S, R. 38-E, NMPM, (Blinebry) Pool
Unit Later
Lea

County. Date Spudded. June 23, 1964 Date Drilling Completed July 14, 1964

Elevation 3393' (D. F.) Total Depth 7000' PBD 6986'

Top Oil/Gas Pay 5628' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5628', 5634', 5639', 5651', 5699', 5702',
5711', and 5718'.

Perforations

Open Hole NONE Depth Casing Shoe 6993' Depth Tubing 6993'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 74 bbls. oil, 0 bbls water in 6 hrs, 0 min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing - - Tubing 660 Date first new oil run to tanks August 7, 1964
Press.

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Perforate 2 7/8" Casing with two jet shots at 5628', 5634', 5639', 5651', 5699', 5702', 5711', and 5718'. Acidize with 500 gals acetic acid. Re-acidize with 2000 gals ISTNE in eight stages with two ball sealers between stages. Frac with 15000 gals gelled lease crude and 15000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: 19 TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Leslie A. Clement
Title

By: W. E. Morgan
(Signature) W. E. Morgan
Title Assistant to the District Superintendent
Send Communications regarding well to:
Name W. E. Morgan
Address P. O. Box 728 - Hobbs, New Mexico

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc. do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 22nd day of
July, 19 64.

My commission expires October 20, 1966.

Notary Republic H. E. Johnson
for Lea County, State of New Mexico.

Lease A. H. Blinebry NCT-1 Well No. 17

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
117'	1/4
829'	3/4
1056'	3/4
1300'	1
1930'	1/2
2500'	1 1/4
2662'	1
2868'	2 1/4
3074'	1 1/4
3253'	3/4
3675'	1
4075'	3/4
4322'	3/4
4569'	3/4
4868'	1
5122'	1/2
5359'	3/4
5690'	1/2
5948'	1/4
6205'	3/4
6476'	1/2
6769'	3/4
6870'	1/4
7000'	1/2