

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

A. H. Blinebry NCT-1

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

See below

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-22, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceWell located 1980' from the South Line, and 660' from the
West Line of Section 20, T-22-S, R-38-E, Lea County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3377' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Total Depth - 7000'

8 5/8" O. D. Casing Cemented at 1299'

Tubb Zone: Ran 6882' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and
cemented at 6995', 8' sub at 6043', plug at 6988'.Blinebry Zone: Ran 6880' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and
cemented at 6993', 4' sub at 5521', plug at 6986'.Cemented above strings of 2 7/8" O. D. Casing with 1000 Sx. Class "C" 4% gel with
FPA. Spot 500 gals acetic acid in each string. Tested 2 7/8" O. D. Casing for
30 minutes with 1500 P. S. I. from 3:30 P. M. to 4:00 P. M. July 18, 1964. Tested
O. K. Job complete 4:00 P. M. July 18, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond

TITLE Assistant District
Superintendent

DATE July 20, 1964

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JUL 21 1964

*See Instructions on Reverse Side

ACTING DISTRICT ENGINEER