



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY

December 5, 1996

Texaco Exploration & Production Inc.
ATT: Patsi Humphrey
P. O. Box 730
Hobbs, NM 88240

ATT: Monte Duncan
205 East Bender
Hobbs, NM 88240

RE: Reclassification of Well
A. H. Blinebry Federal NCT-1, #19-D
Sec. 29-T22S-R38E
Tubb Oil & Gas Pool

Gentlemen:

According to the recently submitted scheduled Gas-Oil Ratio Test the above referenced well will be reclassified from an oil well to a gas well in the Tubb Oil & Gas Pool effective January 1, 1997.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 19, 1996.

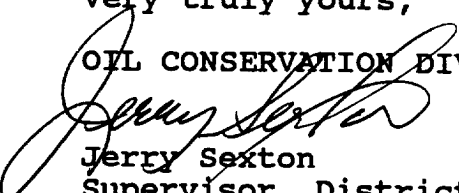
If the well is to be reclassified to a gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval to NSP and/or NSL.
- 2,) Form C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:nm

COPY

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

not

GAS - OIL RATIO TEST

Operator TEXACO EXPLORATION & PRODUCTION INC.		Pool Tubb Oil & Gas		County Lea										
Address P.O. BOX 730, HOBBS, NM 88240		TYPE OF TEST - (X)		Completion ☐ Special ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL	
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.
A. H. Blinebry Federal Nct-1 DHC-#895	#1	O	19	22S	38E	10-1-96	P		24	0	38.5	2	199	99500 199000
Tubb Oil & Gas O-50%, G-86%	<i>MC</i>	<i>*</i>			<i>40</i>									
Blinebry Oil & Gas O-50%, G-34%	<i>Bl.</i>				<i>20</i>									
	<i>T</i>	<i>ubb</i>	<i>20</i>	<i>#M</i>	<i>20</i>									
DHC #870	#17	<i>DL</i>	<i>20</i>	<i>22S</i>	38E	9-30-96	P		24	1	38.5	1	115	115000
Tubb Oil & Gas O-0%, G-86%	<i>not DHC</i>													
Blinebry Oil & Gas O-100%, G-14%														
<i>Reliability of test</i>	<i>#19</i>	<i>D</i>	29	22S	38E	10-10-96	P		24	0	38.5	3	15	
<i>no p2 I</i>														

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Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

P. L. Humphrey
Signature

Patsi L. Humphrey Administrative Analyst

Printed Name and Title

11/10/96

DATE

397-0466

Telephone No.