

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

(505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D, 660' FNL & 660' FWL, Sec. 29, T-22-S, R-38-E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

LC-032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A. H. Blinebry Fed NCT-1#19

9. API Well No.

3002520925

10. Field and Pool, or Exploratory Area

Blinebry

11. County or Parish, State

Lea

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is a dual slimhole completion (2 strings of 2-7/8" casing set & cemented in a single 7-7/8" borehole - See Attached Sketch) over

- A. Set CIBP in "Z" string @ 6350'. Capped w/50' cmt. PBTD 6300'. Test csg to 500#. O.K.
1) Perf Tubb Zone w/2 JSPI 6134-6169' w/directional oriented perforating tool w/0 deg phasing.
2) Acidize perfs w/2000 gals 15% NEFE acid. Max P-2600#. Avg - 1850#. AIR 3 BPM.
3) Frac perfs w/20,000 gals gel & 40,000# sand. Max P-3100#. Avg - 2800#. AIR 10 BPM.
4) Potential Tubb 10-05-90. Flow 27 BO, 0 BW, 292 MCF. 10,815 GOR, 20/64" cke @ 130#.
B. "Y" String - Resumed production of dnhle commingled Blinebry & Brunson Drinkard Abo S. P/8 BO, 11 BW, 45 MCF, 5625 GOR.

RECEIVED
NOV 1 12 36 PM '90
OIL
AND
GAS
FIELD

14. I hereby certify that the foregoing is true and correct

Signed John Johnson

Title Engr. Asst.

Date 10-30-90

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

A.H. Blinberry NCT-1 No. 19

Unit D 29-T 225-R38E

Lea County, New Mexico

Proposed

Y

Z

8 5/8" 17.28" csg set @
1356' Cont w/ 675 str. Circ.

~ TOC @ 3600' Calculated using 80% Fill

(1/64) Blinberry Perfs: 2 JSPI @

5680, 86, 88, 99

5705, 14, 18, 23, 65

Tubb perfs
6134'-6169'

50' cut For PBTD: 6300'
CIBP @ 6350'

(2/71) Cunningham Perfs (shot
from 'Y' string) 6842-6847
20 shots, spiral phasing

2 3/8" 6.50" J-55 csg
set @ 6993'

(1/64) Brinkard perfs: 2 JSPI @
6863, 6926, 6950, 6959, 6968,
6974, 6981.

2 3/8" 6.50" J-55 csg set @
6998'

TD: 7,000'

NOV 06 1990

RECEIVED
HOBBS OFFICE