

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

(505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D, 660' FNL, 660' FWL
Section 29, T-22S, R-38E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

5. Lease Designation and Serial No.

LC-032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A.H. Blinebry Fed. NCT-1#19

9. API Well No.

3002520925

10. Field and Pool, or Exploratory Area

Blinebry Oil & Gas

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(See attached)

RECEIVED
AUG 7 10 22 AM '90
CASH
AREA

14. I hereby certify that the foregoing is true and correct

Signed Cur Johnson

Title Engr. Asst.

Date 6-4-90

(This space for Federal or State office use) Salameh

Approved by

Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 8-14-90

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

A. H. BLINEBRY FEDERAL NCT-1 NO. 19
WORKOVER PROCEDURE

1. MIRU pulling unit. TOH w/rods.
2. MIRU wireline. TIH w/GR-CCL and log the Drinkard string (Z string) from 6600'-5000'. TOH w/logging tool.
3. On wireline, set CIBP @ 6350' and dump 50' cmt on top for new PBSD of 6300'.
4. Test CIBP by loading hole w/water and pressure up to 2600 psi at surface.
5. Swab Z-string to 6000'.
6. RU wireline w/5000 psi lubricator. TIH w/directional oriented perforating tool w/0 deg phasing and perforate the Z-string w/2 JSPF from 6134'-6169'. TOH w/gun.
7. Acidize the Z-string w/2000 gallons 15% NEFE and 105 1.3 S.G. ball sealers. Swab back load (run swab through perforated interval to assure ball sealers are knocked off perfs).
8. Fracture perforations w/20,000 gallons of 30# borate cross-linked gel carrying 35,000# 20/40 Ottawa sand at an average injection rate of 10 BPM, avg surface treating pressure of 3100 psi w/a maximum surface treating pressure not to exceed 3600 psi using the following pump schedule:
 1. 6000 gallons pad
 2. 3500 gallons w/1 ppg sand
 3. 3500 gallons w/2 ppg sand
 4. 3500 gallons w/3 ppg sand
 5. 3500 gallons w/4 ppg sand
 6. Flush w/1500 gallons 2% KCl
9. Flow/swab back load. Test.

A.H. Blinebry NCT-1 No. 19

Unit D 29-T 225-R38E

Lea County, New Mexico

Proposed

Y Z

8 5/8" 17.20" csg set @
1356' cut w/ 675 sts. Circ.

~ TOC @ 3600' Calculated using 80% Fill

(11/64) Blinebry Perfs: 2 JSPI @

5680, 86, 88, 99

5705, 14, 18, 23, 65

Tubb perfs

6134'-6169'

50' cut For PBD: 6300'

CIBP @ 6350'

(2/71) Commingling Perfs (shot
from Y string) 6842-6847
20 shots, spiral phasing

2 7/8" 6.50" J-55 csg
set @ 6993'

(11/64) Brinkera perfs: 2 JSPI @

6863, 6926, 6950, 6959, 6968,
6974, 6981.

2 7/8" 6.50" J-55 csg set @
6998'

TD: 7,000'