

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico - November 30, 1964.**

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

**TEXACO Inc.**      **A. H. Blinebry NCT-1**      , Well No. **19**      , in **NW**      **1/4**      **NW**      **1/4** ,  
(Company or Operator)      (Lease)

**D**      , Sec. **29**      , T. **22-S**      , R. **38-E**      , **NMPM**      , **Blinebry**      Pool  
Unit Letter

**Lea**

County. Date Spudded **Oct. 30, 1964**      Date Drilling Completed **Nov. 16, 1964**  
Elevation **3401' (D. F.)**      Total Depth **7000'**      PBD **6988'**

Please indicate location:

<b>D</b>	<b>C</b>	<b>B</b>	<b>A</b>
<b>x</b>			
<b>E</b>	<b>F</b>	<b>G</b>	<b>H</b>
<b>L</b>	<b>K</b>	<b>J</b>	<b>I</b>
<b>M</b>	<b>N</b>	<b>O</b>	<b>P</b>

Top Oil/Gas Pay **5680'**      Name of Prod. Form. **Blinebry**

PRODUCING INTERVAL **-5680', 5686', 5688', 5699', 5705', 5714', 5718', 5723', and 5765'.**

Perforations  
Open Hole **NONE**      Depth **6993'**      Casing Shoe **6993'**      Depth **6993'**      Tubing

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **69** bbls. oil, **0** bbls water in **8** hrs, **0** min. Choke Size **20/64"**

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See remarks**

Casing Press. - - Tubing Press. **240**      Date first new oil run to tanks **November 25, 1964**

Oil Transporter **Texas-New Mexico Pipe Line Company**

Gas Transporter **Warren Petroleum Company**

Remarks: Perforate 2 7/8" Casing with 2 jet shots at 5680', 5686', 5688', 5699', 5705', 5714', 5718', 5723', and 5765'. Acidize with 500 gals acetic acid. Re-acidize with 1800 gals 15% NE in 9 stages with 2 ball sealers between stages. Frac with 15,000 gals lease crude, and 15,000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

**TEXACO Inc.**

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title: \_\_\_\_\_

By: *W. E. Morgan*      (Signature) **W. E. Morgan**

Title **Assistant to the District Superintendent**  
Send Communications regarding well to:

Name **W. E. Morgan**

Address **P. O. Box 728 - Hobbs, New Mexico**

I W. E. Morgan being of lawful age and being  
the Assistant to the Dist. Supt. for TEXACO Inc., do state  
that the deviation record which appears on this form is  
true and correct to the best of my knowledge.

W. E. Morgan  
W. E. Morgan

Subscribed and sworn to before me this 25th day of  
November, 19 64.

My commission expires October 20, 1966.

Notary ~~Republic~~ R. E. Johnson

for Lea County, State of New Mexico.

Lease A. H. Blinebry NCT-1 Well No. 19

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
270'	1/4
790'	3/4
1214'	3/4
1305'	1
1980'	3/4
2150'	1/4
2570'	1
2727'	1
3121'	1
3454'	1
3800'	3/4
4045'	1/2
4356'	1/2
4946'	1/2
5215'	1/2
5460'	1/2
5835'	1/2
6210'	3/4
6780'	3/4
6920'	1/2
7000'	3/4