Many 12 y as well 24 Movember 18, 1964 New Mexico Oil Conservation Commission P. O. Best 2088 Santa Fe, New Mexico Re: Application for Dual Tubingless Completion, TEXACO Inc. A. H. Blinebry (NCT-1) Well No. 19. Blinebry (Oil) and Drinkard Pools, Lea County, New Mexico ATTENTION: Mr. A. L. Porter, Jr. Gentlemen: New Mexico Oil Conservation Commission letter, dated November 5, 1964 authorized TEXACO Inc. to complete A. H. Blinebry (NCT-1) Well No. 19 as a single tubingless completion in the Blinebry Oil Pool. Subsequent to this authorisation, an electrical type logging survey indicated the Drinkard fermation as being prospective for production. Therefore, TEXACO Inc. hereby respectfully requests cancellation of the single completion authorization and makes application for dual tubingless completion of the subject well in the Blinebry (011) and Drinkard Pools. A. H. Blinebry (NCT-1) Well No. 19 is located in Unit D. Section 29, Township 22 South, Range 38 East, Lea County, New Mexico. Attached is a diagrammatic sketch of the proposed dual tubingless completion, plat of the A. H. Blinebry (NCT-1) Lease, and application form. A copy of the dual completion application is being sent this date to each offset operator. Yours very truly. HUkaymund Assistant District Superintendent WPY/om ce: NMOCC - Hobbs USGS- Roswell Offset Operators Attachments

Control of the contro

and the little of the constraint of the parties of the constraint of the constraint

lo∮k. Grad yak bitit

Later the state of the state of

ingredian.

considered the control of the contro

e pirejoug land propenson of Pro Patarround and Araban of Ira and 2006.

. The property of the start of the property of the pr

Justin was story by Jordan

Andrew Company

r a cad comed complete could be confirmed

50 00 - 190 90 100

January A. T.

Contenad Date

50 to \$ 50 to \$20

SANTA FE, NEW MEXICO

AL EOD MUTIDLE COMPLETION

		APPLICATION FO	Mortifice Completion ()	f. o. o.
Operator	TEXACO Inc.		County Jaa	Date/ November 18, 1964
Address	Box 728, Hobbs,	New Mexico	Lease A.H. Blinebry (NCT-1)	Well No.
ocation of Well	Unit	Section 29	22 South	Range 38 East
same : . If answ	zones within one mile of t er is yes, identify one su	rvation Commission heretofore the subject well? YES X ch instance: Order No. WC- nebry (NCT-1) Well N	; Operator, Lease, and W	-

The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry (011)		Orinkard
b. Top and Bottom of Pay Section (Perforations)	Est. 6700* - 6780*		Est. 6830 - 6950
c. Type of production (Oil or Gas)	Of1		OIA.
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

- 4. The following are attached. (Please mark YES of NO)
 - Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. Yes
 - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
 - d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)
- 5. List all offset operators to the lease on which this well is located together with their correct mailing address. = Gulf Oil Corporation, Box 1938, Roswell, New Mexico
 - R. M. Horan, Box 1718, Hobbs, New Mexico

Union Texas Natural Gas Corporation, Box 196, Midland, Texas

E. A. Hanson, Box 1515, Roswell, New Mexico

Western Oil Fields, Box 1147, Hobbs, New Mexico

American Petrofina Company of Texas, Box 1311, Big Spring, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____. If answer is yes, give date of such notification by registered mail (November 18, 1964)

CERTIFICATE: I, the undersigned, state that I am the Asst. Dist. Superintendent, TEXACO Inc.

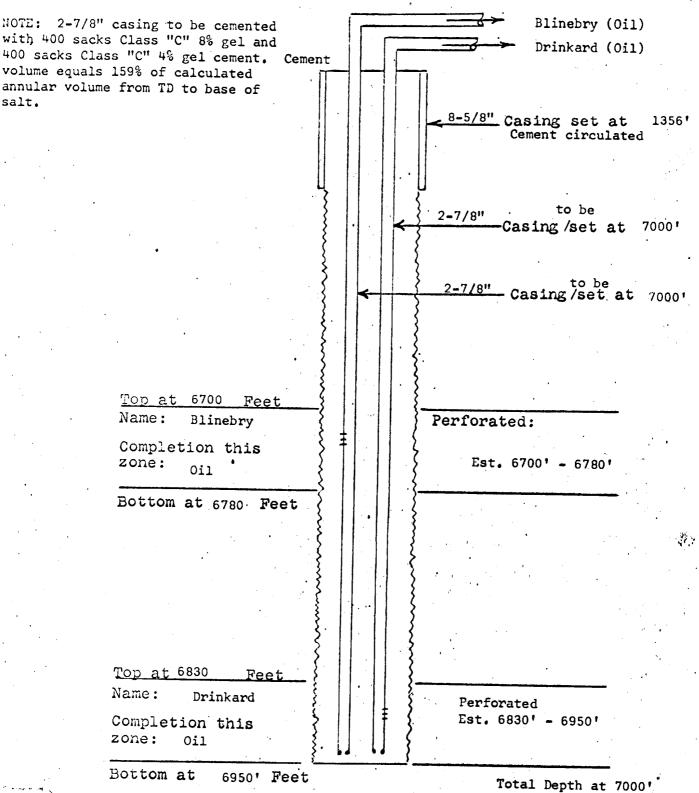
_ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

H. D. Raymond

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

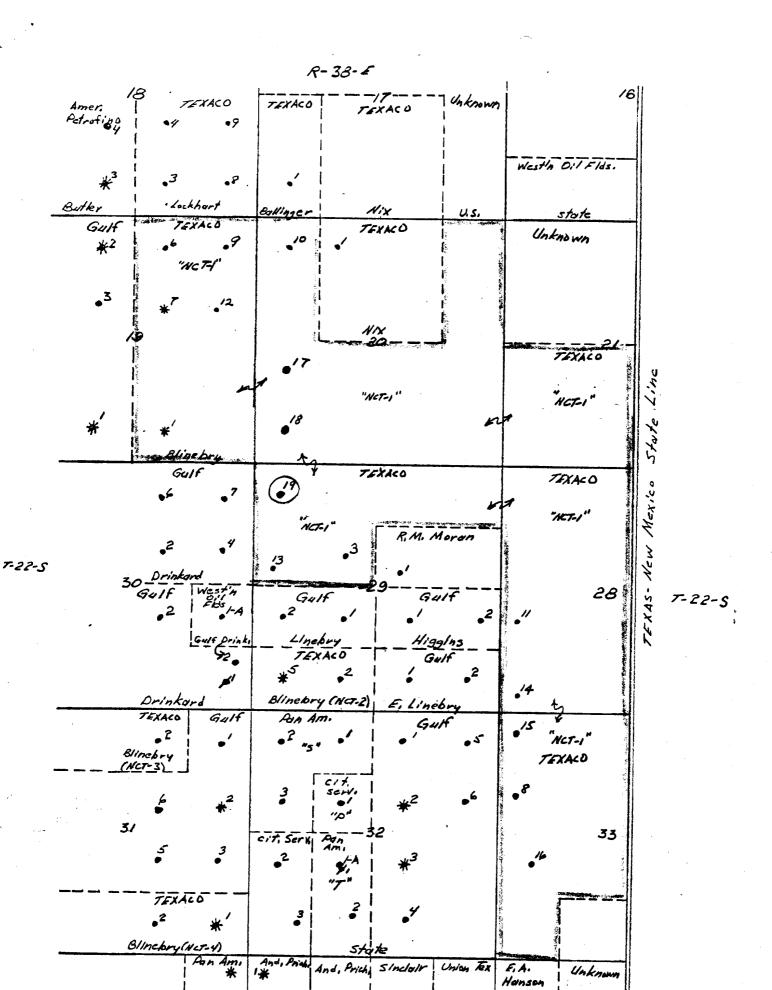
salt.



TEXACO Inc.

LEASE: A. H. Blinebry (NCT-1) Well No. 19 Blinebry (Oil) and Drinkard

FIELD: DATE: November 18, 1964



TEXACO Inc.

A. H. Blinebry (NCT-1) Lease
Lea County, New Mexico
Scale: 1" = 2000'

Offset Operators

Gulf Oil Corp., Box 1938, Roswell, New Mexico
R. M. Moran, Box 1718, Hobbs, New Mexico
Union Texas Natural Gas Corp., Box 196, Midland, Tex.
E. A. Hanson, Box 1515, Roswell, New Mexico
Western Oil Fields, Box 1147, Hobbs, New Mexico
American Petrofina Co. of Texas, Box 1311, Big Spring,
Texas