

OIL CONSERVATION COMMISSION
I DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE Dec. 7, 1964

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC X

Gentlemen:

I have examined the application dated 11/24/64
for the Texaco, Inc. A. H. Blinebry NCT-1 #19-D 29-22-38
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

O.K.---E.F.E.

O.K.---J.W.R.

Yours very truly,

Nov 21 11 32 AM '64

November 20, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Correction to Application for
Dual Tubingless Completion,
November 18, 1964,
TEXACO Inc. A. H. Blinebry
(NCT-1) Well No. 19,
Blinebry (Oil) and Drinkard Pools,
Lea County, New Mexico.

ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

This is to correct TEXACO's application for dual tubingless completion dated November 18, 1964, for A. H. Blinebry (NCT-1) Well No. 19, Blinebry (Oil) and Drinkard Pools, Lea County, New Mexico. The estimated Blinebry interval should have been 5790 feet to 5780 feet, rather than 6790 feet to 6780 feet. The attached revised diagrammatic sketch of the subject well and application indicate the actual perforated intervals for each zone since a logging survey has been run since making the subject application.

A copy of this revision is being sent to each offset operator.

Yours very truly,



H. D. Raymond
Assistant District Superintendent

WPY/cm

cc: NMOCC - Hobbs
USGS - Hobbs
Offset Operators

Attachments

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator TEXACO Inc.		County Lea		Date November 20, 1964
Address Box 728, Hobbs, New Mexico		Lease A. H. Blinebry (NCT-1)		Well No. 19
Location or Well D	Unit D	Section 29	Township 22 South	Range 38 East

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **MC-1074**; Operator, Lease, and Well No.:

TEXACO Inc. A. H. Blinebry (NCT-1) Well No. 19

3. The following facts are submitted:		Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation		Blinebry (Oil)		Drinkard
b. Top and Bottom of Pay Section (Perforations)		5680' - 5755'		6926' - 6980'
c. Type of production (Oil or Gas)		Oil		Oil
d. Method of Production (Flowing or Artificial Lift)		Flow		Flow

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No** c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation, Box 1938, Roswell, New Mexico**R. R. Moran, Box 1718, Hobbs, New Mexico****Union Texas Natural Gas Corporation, Box 198, Midland, Texas****E. A. Hanson, Box 1515, Roswell, New Mexico****Western Oil Fields, Box 1147, Hobbs, New Mexico****American Petrofina Company of Texas, Box 1311, Big Spring, Texas**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **by registered mail (November 20, 1964)**

CERTIFICATE: I, the undersigned, state that I am the **Asst. Dist. Supt.** of **TEXACO Inc.**

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

H. D. Raymond

Signature

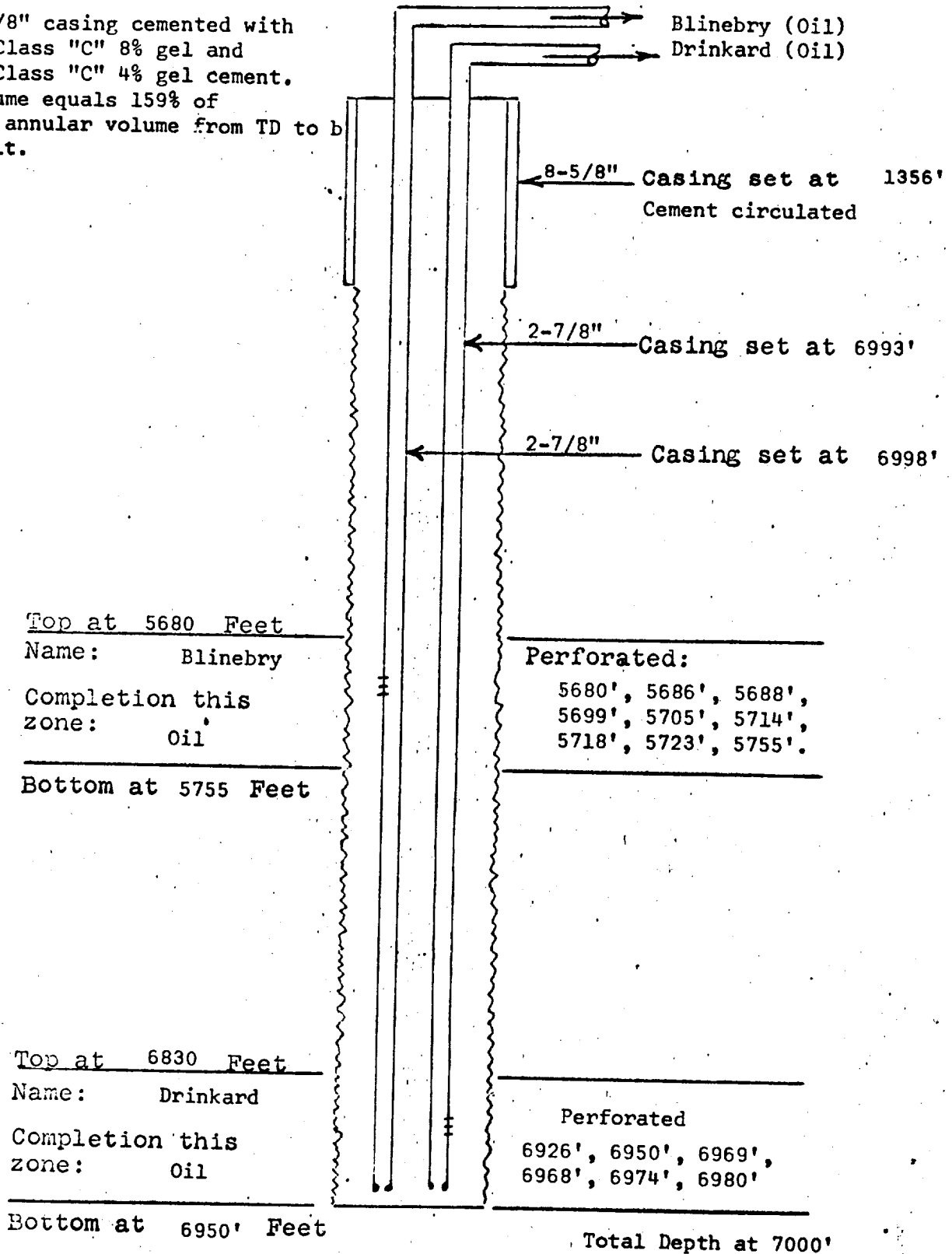
* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION (TUBINGLESS)

NOTE: 2-7/8" casing cemented with
400 sacks Class "C" 8% gel and
400 sacks Class "C" 4% gel cement.
Cement volume equals 159% of
calculated annular volume from TD to b
base of salt.



TEXACO Inc.

LEASE: A. H. Blinebry (NCT-1) Well No. 19
FIELD: Blinebry (Oil) and Drinkard
DATE: November 20, 1964