

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico - November 25, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry NCT-1

(Company or Operator)

Well No. 19, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,

D 29 T 22-S R 38-E

Unit Letter

NMPM, Drinkard

Pool

Lea

County Lea Date Spudded Oct. 30, 1964 Date Drilling Completed Nov. 16, 1964

Please indicate location:

Elevation 3401' (D.F.) Total Depth 7000' PBD 6995'

Top Oil/Gas Pay 6863' Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6863', 6926', 6950', 6959', 6968', 6974', & 6981'.

Perforations

Open Hole NONE Depth Casing Shoe 6998' Depth Tubing 6998'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, 11 bbls water in 8 hrs, 0 min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. - - Tubing Press. 500 Date first new oil run to tanks November 22, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Warren Petroleum Company

Remarks: Perforate 2 7/8" Casing with 2 jet shots at 6863', 6926', 6950', 6959', 6968', 6974', and 6981'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 7000 gals 15% NE acid in 7 stages with 2 ball selsaers between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved , 19

TEXACO Inc.

(Company or Operator)

By: W. E. Morgan
(Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: Joe W. Morgan

Title

I W. E. Morgan being of lawful age and being
the Assistant to the Dist. Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

W. E. Morgan
W. E. Morgan

Subscribed and sworn to before me this 25th day of
November, 19 64.

My commission expires October 20, 1966.

Notary ~~Re~~public R. E. Johnson
for Lea County, State of New Mexico.
Lease A. H. Blinebry NCT-1 Well No. 19

Deviation Record

| <u>Depth</u> | <u>Degrees Off</u> |
|--------------|--------------------|
| 270' | 1/4 |
| 790' | 3/4 |
| 1214' | 3/4 |
| 1305' | 1 |
| 1980' | 3/4 |
| 2150' | 1/4 |
| 2570' | 1 |
| 2727' | 1 |
| 3121' | 1 |
| 3454' | 1 |
| 3800' | 3/4 |
| 4045' | 1/2 |
| 4356' | 1/2 |
| 4946' | 1/2 |
| 5215' | 1/2 |
| 5460' | 1/2 |
| 5835' | 1/2 |
| 6210' | 3/4 |
| 6780' | 3/4 |
| 6920' | 1/2 |
| 7000' | 3/4 |