

SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO Inc.			Lease A. H. Blinebry Fed NCT-1			Well No. 20		
Location of Well	Unit E	Sec 20	Twp 22	Rge 38	County Lea			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size	
Upper 1	Blinebry		Oil	Art. Lift	Csg. 2 7/8		-	
2	Tubb		Oil	Art. Lift	Csg. 2 7/8		-	
3	Drinkard		Oil	Art. Lift	Csg. 2 7/8		-	
Lower 4								

FLOW TEST NO. 1

All zones shut-in at (hour, date): 8:00 AM 2-12-73

Well opened at (hour, date): 8:00 AM 2-13-73

	1	2	3	4
Indicate by (X) the zone producing		X		
Pressure at beginning of testpsi.....	10	145	360	
Stabilized? (Yes or No)	Yes	Yes	NO	
Maximum pressure during testpsi.....	10	145	375	
Minimum pressure during testpsi.....	10	60	360	
Pressure at conclusion of testpsi.....	10	60	375	
Pressure change during test (Maximum minus Minimum).	0	85	15	
Was pressure change an increase or a decrease?.....	-	decrease	increase	

Well closed at (hour, date): 12:15 PM 2-13-73 Total Time On Production 4 hrs 15 min

Oil Production Gas Production

During Test: 1 bbls; Grav. 38.8; During Test 11 MCF; GOR 11,000

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 AM 2-14-73

	1	2	3	4
Indicate by (X) the zone producing			X	
Pressure at beginning of testpsi.....	15	340	410	
Stabilized? (Yes or No)	Yes	Yes	NO	
Maximum pressure during testpsi.....	15	340	410	
Minimum pressure during testpsi.....	15	340	40	
Pressure at conclusion of testpsi.....	15	340	45	
Pressure change during test (Maximum minus Minimum).	0	0	370	
Was pressure change an increase or a decrease?.....	-	-	decrease	

Well closed at (Hour, date) 8:00 AM 2-15-73 Total time on Production 24 hrs.

Oil Production Gas Production

During Test: 6 bbls; Grav. 38.8; During Test 32 MCF; GOR 5333

Remarks _____