	<del></del>				
NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL (				Form C-104 Supersedes Old C-104 and C-1
SANTA FE	REQUEST	FOR ALLOW	ABLE	Supersedes Old C-104 and C-1 Ellective 1-1-65	
U.S.G.S.	AUTUODIZA	110N TO TD	AND	4110 114 THO 41	FB 25 Ellective 1-1-65
LAND OFFICE	AUTHURIZA	AllUN IU IK	ANSPURIUIL	_ AND NATUKAL ommingle prod	GAS 25 Control from the following
VDANGBORTES OIL	wells in t	he Tubb. B	linebry. &	Drinkard Poc	ols, as of Marchil, 1965.
GAS GAS					,18,20,21, and 2225
OPERATOR				-,,,,,-	, y y y
1. PRORATION OFFICE					
Operator	Ψ	EXACO Inc.			
Address	-	2,0,00			
	· P	. 0. Box 7	28 - Hobbs	, New Mexico	
Reason(s) for filing (Check prope	box)			er (Please explain)	
New Well Change in Transporter of:			P		to show change in
Recompletion Oil Dry G			to Morros New Mendes Dine Idna Company		
Change in Ownership	Casinghead Gas	Conde	nsate 0	Texes-Men We	exico ripe Line Company.
If change of ownership give na					
and address of previous owner					
II. DESCRIPTION OF WELL A	ND LEASE				
Lease Name		Well No. Pool No		rmation	Kind of Lease Federal
A. H. Blinebry NCT	-1	20 Ti	ıbb		State, Federal or Fee
Location	((0	77- 4	200	0.0	
Unit Letter E	660 Feet From The	West	ne and198	50 Feet From	m The North
20	22_9		38 <b>-</b> E		Lea
Line of Section 20	Township 22-0	Range •		, NMPM,	Lea County
I. <u>DESIGNATION OF TRANSP</u>	OPTED OF OU AND	NATED AT C			
Name of Authorized Transporter of	f Oil 2 or Condense			address to which app	proved copy of this form is to be sent)
Texas-New Mexico Pi				x 1510 - Midl	
Name of Authorized Transporter o	f Casinghead Gas 🛣 💮 or	Dry Gas	Address (Give	address to which app	proved copy of this form is to be sent)
Skelly Oil Company			P. O. Box	r 1135 - Euni	.ce, New Mexico
If well produces oil or liquids,	, ,	Twp. Rge.	Is gas actually	connected? V	When To be connected on or
give location of tanks.	B 19	22-S   38-E	NO	<u> </u>	about March 1, 1965.
V. COMPLETION DATA	Oil Well			orkover Deepen	Verbal permission request Plug Back   Same Res'v.   Diff. Res'v
Designate Type of Comp	etion $-(X)$	į	į į	/ <u> </u>	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.
Pool	Name of Producing Fo	ormation	Top Oil/Gas Po	ay	Tubing Depth
Perforations			L		Depth Casing Shoe
					Depth Casing Snoe
	TUBING	, CASING, AND	CEMENTING	RECORD	
HOLE SIZE	CASING & TUI			PTH SET	SACKS CEMENT
		<del></del>			
. TEST DATA AND REQUEST	FOR ALLOWABLE	(Test must be a)	ter recovery of to	stal volume of load oi	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	dote for this de	pth or be for full	od (Flow, pump, gas	16 1
			r roducing Meth	od (trow, pamp, gas	•• •, •• •
Length of Test	Tubing Pressure		Casing Pressure	e	Choke Size
Ì		•			3.00.0
Actual Prod. During Test	Oil-Bbls.	Oil-Bbls.			Gas-MCF
					•
GAS WELL			- · · · · · · · · · · · · · · · · · · ·	···	
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensa	te/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Programs	Tubing Pressure			
provide (proof such pro)	rubing Flessure			9	Choke Size
. CERTIFICATE OF COMPLI	ANGE.	<u> </u>			<u> </u>
. CERTIFICATE OF COMPLI	INCE			OIL CONSERV	ATION COMMISSION
I hereby certify that the rules a	nd regulations of the Oil	Compounding	APPROVED	1	. 19
Commission have been complied	d with and that the info	rmation given		00/04	, 19
above is true and complete to	the best of my knowled	ge and belief.	BY	7 7	aney
	•	İ	TITLE		
11.0					
HUKom		This form is to be filed in compliance with RULE 1104.			
H. D. Raymond (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Assistant District Superintendent			tests taken o	on the well in acco	ordance with RULE 111.
	(Title)		All secti	ions of this form mu and recompleted w	ust be filled out completely for allow- rells.
February 24, 1965.			OII II W		

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.