

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032104	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		8. FARM OR LEASE NAME A. H. Blinebry NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 660' from the West Line, and 1980' from the North Line of Section 20, T-22-S, R-38-E, Lea County, New Mexico At top prod. interval reported below Unknown At total depth Unknown		9. WELL NO. 20	
14. PERMIT NO. Regular		10. FIELD AND POOL, OR WILDCAT Drinkard	
DATE ISSUED Nov. 12, 1964		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-22-S, R-38-E	
15. DATE SPUNDED Nov. 27, 1964		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED Dec. 16, 1964		13. STATE N. M.	
17. DATE COMPL. (Ready to prod.) January 4, 1965		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3398' (D. F.)	
19. ELEV. CASINGHEAD 3388'		20. TOTAL DEPTH, MD & TVD 7200'	
21. PLUG, BACK T.D., MD & TVD 7167'		22. IF MULTIPLE COMPL., HOW MANY* Three	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" Casing with 2 jet shots at 6960', 6979', 6988', 7004', 7013', 7015', 7018', 7022', 7030', 7059', and 7076'.	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic Gamma Ray log.	
27. WAS WELL CORRED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) Perforate 2 7/8" Casing with two jet shots at 6960', 6979', 6988', 7004', 7013', 7015', 7018', 7022', 7030', 7059', and 7076'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6960' to 7076' AMOUNT AND KIND OF MATERIAL USED Acidize with 11,000 gals 15% NE acid in 11 stages with two ball sealers between stages.	
33. PRODUCTION DATE FIRST PRODUCTION January 4, 1965 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow WELL STATUS (Producing or shut-in) Producing DATE OF TEST January 4, 65 HOURS TESTED 6 CHOKE SIZE 24/64" PROD'N. FOR TEST PERIOD → OIL—BBL. 90 GAS—MCF. 90 WATER—BBL. NONE GAS-OIL RATIO 1000 FLOW. TUBING PRESS. 150 CASING PRESSURE - - - CALCULATED 24-HOUR RATE → OIL—BBL. 360 GAS—MCF. 360 WATER—BBL. NONE OIL GRAVITY-API (CORR.) 43.0		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY C. F. Jackson	
35. LIST OF ATTACHMENTS NONE		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED H. D. Raymond		TITLE Assistant District Superintendent DATE January 5, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

should be listed on this form, see item 30.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate what elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Item 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. For each additional interval to be separately produced, showing the additional data pertinent to such interval, (See instruction for items 22 and 24 above.)

[illegible]

37. SUMMARY OF POROUS ZONES:

31. SUMMARY OF POROUS ZONES.
32. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
33. DEPTH INTERVAL TESTED. CUSHION USED. TIME TOOL OPEN. FLOWING AND SHUT-IN PRESSURES. AND RECOVERIES

FORMATION

BOTTOM

DESCRIPTION. CONTENTS, ETC.

GEOLOGIC MARKERS

NAME _____

TOP

MEAS. DEPTH	TRUE VERT. DEPTH
10	10
20	20
30	30
40	40
50	50
60	60
70	70
80	80
90	90
100	100
110	110
120	120
130	130
140	140
150	150
160	160
170	170
180	180
190	190
200	200
210	210
220	220
230	230
240	240
250	250
260	260
270	270
280	280
290	290
300	300
310	310
320	320
330	330
340	340
350	350
360	360
370	370
380	380
390	390
400	400
410	410
420	420
430	430
440	440
450	450
460	460
470	470
480	480
490	490
500	500
510	510
520	520
530	530
540	540
550	550
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690	690
700	700
710	710
720	720
730	730
740	740
750	750
760	760
770	770
780	780
790	790
800	800
810	810
820	820
830	830
840	840
850	850
860	860
870	870
880	880
890	890
900	900
910	910
920	920
930	930
940	940
950	950
960	960
970	970
980	980
990	990
1000	1000

CRUB VERT. DEPTH

Estimate Number 8231

All measurements from rotary table or 10' above ground level.

15- NMOCC - Hobbs. N. M.

6- USGS - Hobbs, N. M.

Field

1-File

100

100

1997

118

10

10

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1

1998

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10

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