			 _
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	SANTA FE	_	
	FILE	_	
	U.S.G.S.	_	
	LAND OFFICE		
1.	TRANSPORTER	OIL	
		GAS	
	OPERATOR		_
	PRORATION OFFICE		
	Operator		

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
AND				
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator			······································	
TEXACO In	C•			
Address				
	728 - Hobbs, New Mexico			
Reason(s) for filing (Check proper b	•	Other (Please explain)		
New Well	Change in Transporter of:	<u></u>		
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde			
Orange In Ownership	Conditional Condition	ensate		
If change of ownership give name		,		
and address of previous owner	٠		· , · · · //	
DESCRIPTION OF WELL AN	D LEASE	a 11 m 32/2. 1		
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease Federal	
A. H. Blinebry NCT	-1 20	Blinebry)	State, Federal or Fee	
Location				
Unit Letter E ; 6	60 Feet From The West Li	ne and 1980 Feet Fr	rom The North	
20		20 m	· ·	
Line of Section 20	Cownship 22-S Range	38-E , NMPM,	Lea County	
DESIGNATION OF TRANSPO	DEED OF OUR AND MARKIDAY O	A CI		
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)	
Texas-New Mexico Pi		P. O. Box 1510 - Mid		
Name of Authorized Transporter of C	· - · · · · · · · · · · · · · · · · · ·		pproved copy of this form is to be sent)	
Skelly Oil Company		P. O. Box 38 - Hobbs	New Merico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	E 20 22-S 38-E	YES	January 6, 1965.	
If this production is commingled y	with that from any other lease or pool,	give commingling order number:	NO	
COMPLETION DATA			***	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	A. ; NO	YES NO NO	NO	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
November 27, 1964	January 5, 1965 Name of Producing Formation	7200 Top Oil/200 Pay	7168 Tubing Depth	
Blinebry	Blinebry	561111	7198 t	
Perforations			Depth Casing Shoe	
5644,5651,5671	, 56841, 56901, 57081, 57	161, 57241, 57301, 573	21. 71981	
and 5745.		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	9 5/8"	1336'	700	
8 3/4" (BLI)	2 7/8"	71981	800	
8 3/4" (TUBB)	2 7/8"	71981	800	
8 3/4" (DRK)	2 7/8"	71981	800	
TEST DATA AND REQUEST		ofter recovery of total volume of load	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift etc.)	
January 5, 1965	January 5, 1965	Flow	3 11,000	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
6 Hours	90		24/64n	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
66	66	NONE	172	
	·			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Tooting Mathad (citat Last)	Tubing December			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
OEDDIEGADO OS COSTO	J	<u> </u>	<u> </u>	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION		
T. 1 1 1 1 1 1		APPROVED	•	
	regulations of the Oil Conservation with and that the information given	APPROVED	, 19	
	ne best of my knowledge and belief.	BY		
		TITLE		
11	196	This form is to be filed in compliance with RULE 1104.		
	nature H D Paymond		lowable for a newly drilled or deepened npanied by a tabulation of the deviation	
Assistant District Supe	erintendent	tests taken on the well in ac	cordance with RULE 111.	
	itle)	All sections of this form	must be filled out completely for allow-	
January 6, 1965.		able on new and recompleted wells. Fill out Sections I. II. III. and VI only for changes of owner.		
The second secon		it itti out accitotta ti tti	wild at outs for changes of owige.	

able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.