

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator TEXACO Inc.		County Lea		Date December 8, 1964	
Address Box 728, Hobbs, New Mexico		Lease A. H. Blinebry (NCT-1)		Well No. 20	
Location or Well	Unit E	Section 20	Township 22 South	Range 38 East	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **A-1475**

2. If answer is yes, identify one such instance: Order No. **A-1475**; Operator, Lease, and Well No.:

TEXACO Inc. A. H. Blinebry (NCT-4) Well No. 1

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry	Tubb	Drinkard
b. Top and Bottom of Pay Section (Perforations)	Est. 5600'-5720'	Est. 6150'-6230'	Est. 6850'-7150'
c. Type of production (Oil or Gas)	Oil	Gas	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation, Box 1938, Roswell, New Mexico

R. M. Moran, Box 1718, Hobbs, New Mexico

Union Texas Natural Gas Corp., Box 196, Midland, Texas

E. A. Hanson, Box 1515, Roswell, New Mexico

Western Oil Fields, Box 1147, Hobbs, New Mexico

American Petrofina Company of Texas, Box 1311, Big Spring, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **December 8, 1964, by registered mail**

CERTIFICATE: I, the undersigned, state that I am the **Asst. Dist. Supt.** of the **xx TEXACO Inc.**

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

H. D. Raymond Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH OF TRIPLE TUBINGLESS COMPLETION

NOTE: 2-7/8" casing to be cemented with 400 sx Class "C" 8% gel, and 600 sx Class "C" 4% gel. Cement volume equals 151% of calculated annular volume from TD to base of salt.

Blinebry (Oil)
Tubb (Gas)
Drinkard (Oil)

2-7/8" Casing/set at 7200' to be

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2-7/8" Casing/set at 7200' to be

9-5/8" Casing set at 1336' Cement circulated

Top at 5600 feet

Name: Blinebry

Completion: Oil

Bottom at 5720 feet

Perforated:

Est. 5600'-5720'

Top at 5600 feet

Name: Tubb

Completion: Gas

Bottom at 5720 feet

Perforated:

Est. 6150'-6230'

Top at 6850 feet

Name: Drinkard

Completion: Oil

Bottom at 7150 feet

Perforated:

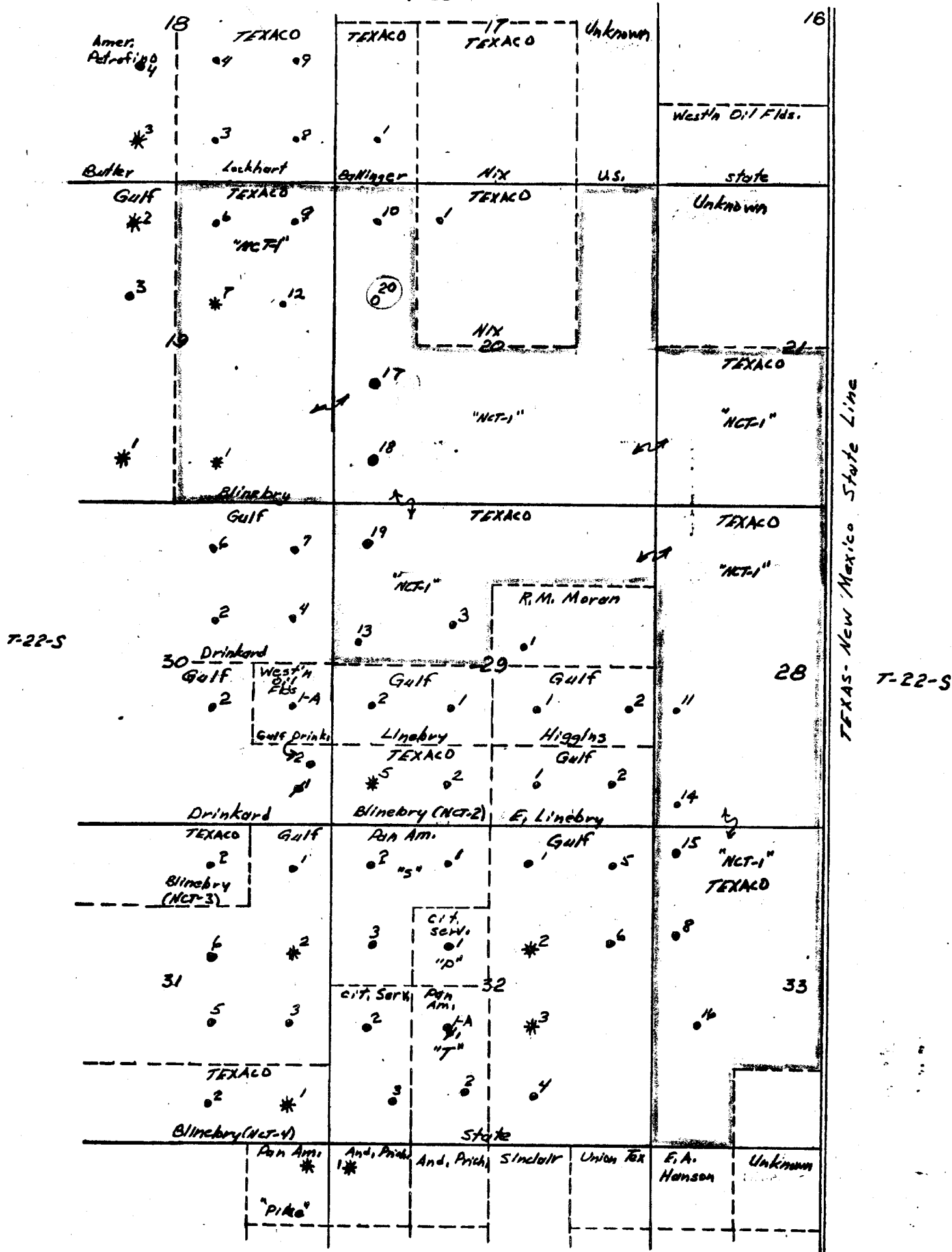
Est. 6850'-7150'

Total Depth at 7200'

TEXACO Inc.

Lease: A. H. Blinebry (NCT-1) Well No. 20
Field: Blinebry, Drinkard and Tubb (Gas)
Date: December 8, 1964

R-38-E



TEXACO Inc.
A. H. Blinbry (NCT-1) Lease
Lea County, New Mexico
Scale: 1" = 2000'

Offset Operators

Gulf Oil Corp., Box 1938, Roswell, New Mexico
R. M. Moran, Box 1718, Hobbs, New Mexico
Union Texas Natural Gas Corp., Box 196, Midland, Tex.
E. A. Hanson, Box 1515, Roswell, New Mexico
Western Oil Fields, Box 1147, Hobbs, New Mexico
American Petrofina Co. of Texas, Box 1311, Big Spring, Texas