

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P. O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

GAS-OIL RATIO TEST

Operator		County		Lea									
CLAYTON WILLIAMS ENERGY, INC.		JALMAT TANSILL YATES 7 RVRS		Special									
Address		Midland, Texas 79705		GAS - OIL RATIO									
Six Dosta Drive, Suite 3000				CU.FT/BBL.									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	Completion			GAS - OIL RATIO
		U	S	T						R	PROD. DURING TEST	WATER BBL.	
State A AC 1	97	F	22	23S	36E	5/7/98	P		24	168	30.4	0.2	204500
State A AC 1	98	B	23	23S	36E	5/7/98	P		24	3		0.0	-
State A AC 1	99	E	11	23S	36E	5/7/98	P		24	6		0.0	-
State A AC 1	102	D	14	23S	36E	5/7/98	P		24	0	32	0.5	113800
State A AC 1	105	N	11	23S	36E	5/7/98	P		24	1		0.0	-
State A AC 1	105	H	23	23S	36E	5/7/98	P		24	0		0.0	-
State A AC 1	106	A	13	23S	36E	5/7/98	P		24	0		0.0	-
State A AC 1	107	L	24	23S	36E	5/7/98	P		24	0		0.0	-
State A AC 1	108	M	24	23S	36E	5/7/98	P		24	0		0.0	-
State A AC 1	109	A	23	23S	36E	5/7/98	P		24	0		0.0	-
State A AC 1	111	N	4	23S	36E	5/7/98	P		24	79	32	1.5	10500-465587
State A AC 1	122	L	13	23S	36E	5/7/98	P		24	0		0.0	-
State A AC 1	126	C	24	23S	36E	5/7/98	P		24	0		0.0	-
State A AC 2	1	N	9	22S	36E	5/7/98	P		24	0		0.0	-
State A AC 2	5	A	7	22S	36E	5/7/98	SI		24	0		0.0	-
State A AC 2	14	B	11	22S	36E	5/7/98	SI		24	0		0.0	-
State A AC 2	15	C	11	22S	36E	5/7/98	F		24	0		0.0	-
State A AC 2	26	B	14	22S	36E	5/7/98	F		24	1		0.0	-
State A AC 2	29	D	11	22S	36E	5/7/98	P		24	1		0.0	-

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Marilyn Martin

Signature

Marilyn Martin - Regulatory Analyst

Printed name and title

06/03/98

(915) 682-6324

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)