

Appropriate
DISTRICT I
P. O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P. O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

Man

6-23-97

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GAS-OIL RATIO TEST

Operator		Pool		County		Lea								
Clayton Williams Energy, Inc.		Jalmat Tansill yates 7 Rvrs												
Address		Six Delta Drive, Suite 3000 Midland, Texas 79705												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)		SCHEDULED	COMPLETION	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T		R	CHOKE SIZE			TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS		WATER BEELS
State A AC 1	97	F	22	23S	36E	4/20/97	P			172	32	0.1	416-45-8	-343668-460
State A AC 1	98	B	23	23S	36E	4/20/97	P			5		0.0	13432-3	-
State A AC 1	99	E	11	23S	36E	4/20/97	P			8		0.0	26.6	27
State A AC 1	102	D	14	23S	36E	4/20/97	P			0		0.6	55.6	56
State A AC 1	103	M	11	23S	36E	4/20/97	P			2		0.0	120.9	121
State A AC 1	105	H	23	23S	36E	4/20/97	P			0		0.0	66.5	67
State A AC 1	106	A	13	23S	36E	4/20/97	P			0		0.0	70.6	71
State A AC 1	107	L	24	23S	36E	4/20/97	P			0		0.0	36.6	37
State A AC 1	108	M	24	23S	36E	4/20/97	P			0		0.0	27.4	28
State A AC 1	109	A	23	23S	36E	4/20/97	P			0		0.0	0.0	-
State A AC 1	111	N	4	23S	36E	4/20/97	P			83		0.0	60.4	61
State A AC 1	122	L	13	23S	36E	4/20/97	P			0		1.5	464-3	465
State A AC 1	126	C	24	23S	36E	4/20/97	P			0		0.0	37-5	38
State A AC 2	1	N	9	22S	36E	4/20/97	P			0		0.0	36-5	39
State A AC 2	5	A	7	22S	36E	4/20/97	SI			0		0.0	0.0	-
State A AC 2	14	B	11	22S	36E	4/20/97	SI			0		0.0	0.0	-
State A AC 2	15	C	23	22S	36E	4/20/97	F			0		0.0	99-2	100
State A AC 2	26	B	148	22S	36E	4/20/97	F			1		0.0	29-9	30
State A AC 2	29	D	149	22S	36E	4/20/97	P			1		0.0	57-8	58

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Robin S. McCarley

Printed name and title
Robin S. McCarley

Date
04/29/97
Telephone No.
(915) 682-6324

(See Rule 301, Rule 1116 & appropriate pool rules.)