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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	NM 2A
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name State "A" a/c-1
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 102
4. Location of Well UNIT LETTER D 660- FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 14 TOWNSHIP 23-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3398 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

- Moved in and rigged up. Pull tubing and rods.
- Perforated 3444', 45, 54, 72, 77, 95, 3512 and 14 and 41' with 3/8" Western Burr Free M. I. Gun
- Ran 2-3/8" tubing, retrievable bridge plug and packer set at 3350'. Set bridge plug at 3566' and treated with 1500 gal. 15% N.E. acid, 20,000 gal. brine and 30,000# 10/20 sand.
- Pulled bridge plug, ran rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward

TITLE Area Superintendent

DATE September 10, 1969

APPROVED BY

TITLE

DATE

SEP 11 1969

CONDITIONS OF APPROVAL, IF ANY: