

NEW MEXICO OIL CONSERVATION COMMISSION

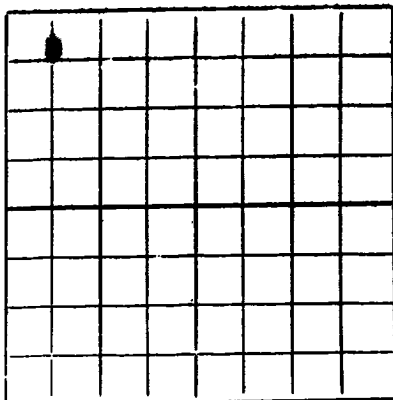
Santa Fe, New Mexico

HUBBS OFFICE O. C. C.

DEC 27 3 54 PM '63

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYTexas Pacific Oil Co.
(Company or Operator)State "A" A/c-1
(Lease)

Well No. 102, in NE 1/4 of NE 1/4, of Sec. 14, T. 23, R. 3, NMPM.

Langille-Hattix

Pool, 1st

County.

Well is 660 feet from North line and 660 feet from West line

of Section 14. If State Land the Oil and Gas Lease No. is A-983

Drilling Commenced Nov. 12, 1963 Drilling was Completed Nov. 20, 1963

Name of Drilling Contractor F W A Drilling Co.

Address First National Bank Bldg. Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3396 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3639 to 3693 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32	Used	311	Guide			Surface
7	20	Used	3700	Guide			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	322	300	Pump and plug		
8-3/4	7	3730	250	Pump and plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

0 T w/ 10,000 gal. refined oil, 10,000 # of w/ 1/40 # Adonite / gal.

Result of Production Stimulation

36 20, 68 20, 8 hrs. mudding

Depth Cleaned Out 3700

RECORD OF DRILL-STEM AND SPECIAL 1 78

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3710 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Nov. 27, 1963.

OIL WELL: The production during the first 24 hours was 104 barrels of liquid of which 35% was oil; % was emulsion; 65% water; and % was sediment. A.P.I. Gravity 33.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1190		T. Devonian		T. Ojo Alamo
T. Salt	1400		T. Silurian		T. Kirtland-Fruitland
B. Salt	2735		T. Montoya		T. Farmington
T. Yates	2935		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3150		T. McKee		T. Menefee
T. Queen	3550		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1337	1337	Sand and Redbed				
1337	2810	1473	Salt and Anhydrite				
2810	3301	491	Anhydrite and Lime				
3301	3710	409	Lime and sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 19, 1963

Company or Operator Texas Pacific Oil Co. Address Box 1069
Name Rollins Potl Title Petroleum Engineer