

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Clayton W. Williams, Jr., Inc. Well API No. 30-025-20972

Address Six Desta Drive, Suite 3000, Midland, Texas 79705

Reason(s) for Filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Operator ☒

Change in Transporter of:

Oil ☐

Condensate ☐

Dry Gas ☐

Geopressure ☐

XX Other (Please explain)

effective July 1, 1991

If change of operator give name and address of previous operator Hal J. Rasmussen Operating Inc., Six Desta Drive, Suite 2700, Midland, Texas 79705

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A A/C 1 Well No. 104 Pool Name, including Formation (Pro. Gas) Jalmat Tansill Yt Seven Rvrs Kind of Lease State, Leaseholder's State, Leaseholder's Lease No. Location Unit Letter K 1650 Feet From The South Line and 1980 Feet From The West Line Section 9 Township 23S Range 36E NMPM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, Texas 77242 Name of Authorized Transporter of Casinghead Gas or Dry Gas Xcel Gas Company Address (Give address to which approved copy of this form is to be sent) Six Desta Drive, Suite 5700, Midland, Texas 79705 If well produces oil or liquids, give location of tanks Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| Designate Type of Completion - (X) | Oil Well                    | Gas Well           | New Well        | Workover | Deepen       | Plug Back | Same Res'v | Diff Res'v |
|------------------------------------|-----------------------------|--------------------|-----------------|----------|--------------|-----------|------------|------------|
| Date Spudded                       | Date Compl. Ready to Prod.  |                    | Total Depth     |          | P.B.T.D.     |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |                    | Top Oil/Gas Pay |          | Tubing Depth |           |            |            |
| Perforations                       |                             | Depth Casing Shoes |                 |          |              |           |            |            |

TUBING, CASING AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|--------------------------------|-----------------|-----------------------------------------------|------------|
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Dorothea Owens Regulatory Analyst Title Date June 7, 1991 Telephone No. (915) 682-6324

OIL CONSERVATION DIVISION

Date Approved JUL 17 1991 By Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.