	DISTRIBUTION SANTA FE	:	CONSERVATION COMM SION FOR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=1.
	J.S.G.S.  LAND OFFICE  TRANSPORTER  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  TRANSPORTER  OIL			
1.	OPERATOR PRORATION OFFICE Operator	: -		
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702  Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well Change in Fransporter of:  Recompletion Dry Gas From: Sun Oil Company			
	Change in Ownership give name	Casinghead Gas   Conde	ensate	
**	and address of previous owner	LEACE		
41.	DESCRIPTION OF WELL AND Lease Name	Aeli No. Hook Name, Including F	Pormation Kind of Leas	e Leasec.
	State A A/C 1 104 Jalmat Tansill Yts 7 Rvrs Gas State, Federal or Fee State  Location			
	Unit Letter K 1650 Feet From The South Line and 1980 Feet From The West			
	Line of Section 9 Township 23-S Range 36-E , NVPM, Lea County			
!11.	Name of Authorized Transporter of Cil or Condensate   Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casingnead Gas of Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks.			
	this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completic	$\operatorname{con} - (X)$   Gas Weil	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i.	ift, etc.)
	Length of Test	Tubing Pressure	Cosing Pressure	Choxe Size
	Actual Prod. During Test	Oli-Bbis.	Water - Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tucing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	

(Title)

(Date)

Acct. Asst. II

1-1-82

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarara Forms C-104 must be filed for each root in multiply