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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name State "A" A/c-1	
2. Name of Operator Texas Pacific Oil Company		9. Well No. 104	
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico		10. Field and Pool, or Wildcat Jalmat	
4. Location of Well UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 9 TWP. 23-S RGE. 36-E NMPM		12. County Lea	
15. Date Spudded 2/8/64	16. Date T.D. Reached 2/14/64	17. Date Compl. (Ready to Prod.) T.N.	18. Elevations (DF, RKB, RT, GR, etc.) 3486 G.L.
20. Total Depth 3358'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3358'
24. Producing Interval(s), of this completion - Top, Bottom, Name None			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray, Laterolog, Log Tracer			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	345'	11"
4-1/2"	12.24#	3358'	6-3/4"
CEMENTING RECORD		AMOUNT PULLED	
300 sks. Reg.		Cmt. circ.	
200 sks. Reg.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	3157'	3142'	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3116, 3127, 3138, 3155, 3164, 3169, 3194, 3199, 3202, & 3207 (.38" holes)		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		3228-3281 Squeezed w/600 sks. cmt.	
		3116-3207 1000 gal. acid, SOT w/	
		20,000 gal. ref. oil & 60,000# sand.	
33. PRODUCTION			
Date First Production Dry	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Original signed by: SIGNED <u>John H. Hendrix</u> TITLE <u>Area Engineer</u> DATE <u>April 13, 1965</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Ozite
T. McKee	T. Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. T.
T. Gr. Wash	T. Morrison	T. T.
T. Granite	T. Todillo	T. T.
T. Delaware Sand	T. Entrada	T. T.
T. Bone Springs	T. Wingate	T. T.
T. Chinle	T. Permian	T. T.
T. Penn. "A"	T. T.	T. T.
T. Cisco (Bough C)	T. T.	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 1100	1100	1100	Red Bed				
1100 3102	2002	1102	Salt & Anhydrite				
3102 3230	128	128	Anhyd. Sd. & Lime				
3230 3358	128	128	Lime				