DISTRIBUTION BANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE	AUTHORIZATION TO	EL CONSERVATION COM JON EST FOR ALLOWABLE AND TRANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 L GAS	
Operator Sun Explore	ation & Production Co.			
Address	1861, Midland, Texas 79702			
Reason(s) for filing (Che		Other (Please explain)		
New Well Recompletion	Change in Transporter of:	- Name Chan	ge Only	
Change in Ownership		ondensate	0il Company	
If change of ownership and address of previous	give name owner			
II. <u>DESCRIPTION OF W</u>				
Lease Name	Well No. Pool Name, Includi		ease Lease No.	
State "A" A			eral or Fee State	
Unit Letter <u>H</u>	; 2080 Feet From The North	_Line and660Feet Fro	m The East	
Line of Section 23		36-Е , ммрм, Lea	County	
II. DESIGNATION OF T	RANSPORTER OF OIL AND NATURAL	GAS	County	
Name of Authorized Trans	sporter of Oil X or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
Texas New Mexico Pipeline Box 1510, Midland, Texas Name of Authorized Transporter of Gasinghead Gas or Dry Gas Natural Gas or Dry Gas				
Phillips Pe	etroleum	Phillips Bldg. Od	lessa, Texas	
If well produces oil or liq give location of tanks.	ulas, Diana and Angel	36 Yes	^{When} 7-13-64	
If this production is com V. <u>COMPLETION DATA</u>	mingled with that from any other lease or po	ool, give commingling order number:		
	Completion - (X)	11 New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT	, CR, etc., Name of Producing Formation	Tan Cill (Can Davi		
		Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
· TEST DATA AND RE OIL WELL	QUEST FOR ALLOWABLE (Test must b able for this	be after recovery of total volume of load o s depth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Run T	o Tanks Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
			Gub-MCF	
GAS WELL				
Actual Prod. Test-MCF/E	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, bac	k pr.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF CO				
. CERTIFICATE OF CO	MPLIANCE		ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		en APPROVED	APPROVED, 19, 19,	
		f. BYJerry Same	Jerry Saves	
\sim 1	$J \setminus$	TITLE	<u>, A</u>	
lattent	imp	If this is a request for all	compliance with RULE 1104. weble for a newly drilled or deepened	
Accounting	(Signature) Asst. II	well, this form must be accomp	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
12-11-81	(Title)	All sections of this form m able on new and recompleted w	nust be filled out completely for allow- wells.	
12-11-81	(Date)	Fill out only Sections I, well name or number, or transpo	II, III, and VI for changes of owner, rter, or other such change of condition.	
			et he filed for each pool in multiply	