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	DISTRIBUTION JANTA FE		CONSERVATION COMM. ON FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	J.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
	IRANSPORTER OIL			
	GAS OPERATOR			¥
1.	PRORATION OFFICE			
	SUN OIL COMPANY			
P.O. Box 1861, Midland, TX 79702				
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion Change in Ownership X	Cit Dry Gr		
	Change in Ownership [A] Casinghead Gas Condensate If change of ownership give name			
and address of previous owner <u>SUN TEXAS COMPANY, P.O. Box 4067, Midland, TX 79704</u>				9704
Н.	DESCRIPTION OF WELL AND L	EASE		
	State "A" A/C-1	Well No. Pool Name, including F 105 Jalmat Gas		Lease No.
	Location Unit Letter H , 2080)Feet From The North	660	
		ship 23-S Bange	36-E , NMPM,	Lea
[1]			, INMEM,	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this Towage Next Moving Displayer				ed copy of this form is to be sent)
Texas New Mexico Pipeline Nerre of Authorized Transporter of Casingheda Gas or Dry Gas El Paso Natural Gas			Box 1510, Midland, TX Address (Give address to which approved copy of this form is to be sent) Jal, (Maddress to which approved copy of this form is to be sent)	
	Phillips Petroleum		Phillins Bldg. Odess	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. E 24 23 36	Is gas actually connected? Whe	-13-64
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc., 1	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING CASING AND	CEMENTING RECORD	
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
		<u> </u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal OUL WELL able for the desited with a first set of the formation of the set of the se				ind must be equal to created top allow
	DIL. WELL able for this depth or be for full 24 hours) Cate First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Cubing Pressure	Casing Pressure	Chore Size
	Actual Prod. During Test	Dil-Bbis.	Water - Bbis.	Gas - MCF
ļ				
-	GAS WELL			
	Actual Prod. Test-MCF/D	ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Ī	Testing Method (pitot, back pr.)	ubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
1	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			BY	
	$\cdot \mathcal{O}$		TITLE Date 1. Supp.	
	AND		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sectors Forms C-104 must be filed for each need in multiply	
-	(Signatu			
-	<u>Production/Proration Sup</u>			
-	July 1, 1981			
	(Date)			