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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COM. ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding OIL C-101 and C-111
Effective 1-1-65

Operator Sun Texas Company	
Address P. O. Box 4067, Midland, Texas 79704	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☒	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State "A" A/c-1	Well No. 105	Pool Name, including Formation Jalmat Gas	Kind of Lease State, Federal or Fee State	Lease No. NM 2-A
Location				
Unit Letter H	2080	Feet From The north	Line and 660	Feet From The east
Line of Section 23	Township 23-S	Range 36-E	N.M.P.M. Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Jal, New Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	2080	23-S
	36-E	Lea
	Line of Section	23
	Township	23-S
	Range	36-E
	N.M.P.M.	Lea
	County	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☐	Workover ☒	Deepen ☐	Plug Back ☒	Stim. Recov. ☐	Perf. Loss ☒
Date Spudded	Date Compl. Ready to Prod. 9-26-80		Total Depth (Original) 3669'		F.B.T.D. 3320'			
Elevations (B.F., R.A.P., R.T., G.R., etc.) 3356' GR	Name of Producing Formation Yates 7-Rivers		Top Oil/Gas Pay 2862'		Testing Depth 2744'			
Perforations With 1 shot per 2 ft. 2862'-82', 2894'-2918', 2928'-42', 2950'-66', 2974'-82', 3001'-11', 3035'-49', 3052'-56', 3061'-75', 3115'-27', 3212'-24', 3248'-56', 3272'-82' (99 holes)					Depth Casing Shoe 3669'			
RUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	7 5/8" 24#		323'		250			
	4 1/2" 9.5#		3669'		250			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (If flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Rate	Water-Rate	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Rate, Condensate/MCF	Gravity of Condensate
299	24 hrs.	0	0
Testing Method (Flow, Gas lift, etc.)	Testing Pressure (psia-in.)	Casing Pressure (psia-in.)	Choke Size
Back Pressure	69	95	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. F. Fisher
(Signature)

Senior Production Clerk
(Title)

12-17-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY *Leslie A. Clements*
TITLE *Assistant Commissioner*

This form is to be filed in compliance with RULE 1104.
If this is a report for all or part of a newly drilled or reworked well, this form must be accompanied by a tabulation of all previous test data on the well in accordance with RULE 111.
All copies of this form must be filed out completely for other than a report of a completed well.
Fill out only Sections I, II, III, and VI for change of owner or change of pool or change of position or other such change of condition.