

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 87102

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Texas Pacific Oil Company

(Company or Operator)

State "A" A/c-1

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Lease)

Well No. 105, in SE 1/4 of NE 1/4, of Sec. 13, T. 23-S, R. 36-E, NMPM.

Langlie Mattix Pool, Lea County.

Well is 2080 feet from North line and 660 feet from East line

of Section 13. If State Land the Oil and Gas Lease No. is A-983

Drilling Commenced June 28, 1964, 19... Drilling was Completed June 28, 1964

Name of Drilling Contractor FWA Drilling Company

Address Frist National Bank Building, Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3355.7 G.L. The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 3646 to 3650 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8"	24#	New	323	Larkin			
4-1/2"	9.5#	New	3669	Larkin			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7-5/8"	323	250 sks.	Circulated - Pumped plug to 280'		
6-3/4"	4-1/2"	3669'	250 sks.	Pumped plug to 3601'		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/1000 gals. LTNE acid with 20 balls.

Result of Production Stimulation Snabbed off. Well kicked off to flowing

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3669 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 13, 1964.

OIL WELL: The production during the first 24 hours was 191 barrels of liquid of which 75.3% was oil; % was emulsion; 24.7% water; and % was sediment. A.P.I. Gravity 30.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Devonian		T. Ojo Alamo
T. Salt	1180	T. Silurian		T. Kirtland-Fruitland
B. Salt	2785	T. Montoya		T. Farmington
T. Yates	2860	T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3074	T. McKee		T. Menefee
T. Queen	3409	T. Ellenburger		T. Point Lookout
T. Grayburg	3530 ± 3765	T. Gr. Wash		T. Mancos
T. San Andres		T. Granite		T. Dakota
T. Glorieta		T.		T. Morrison
T. Drinkard		T.		T. Penn
T. Tubbs		T.		T.
T. Abo		T.		T.
T. Penn		T.		T.
T. Miss		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	323	323	Rock, Sand, Red bed				
323	1100	777	Anhydrite & Gyp				
1100	2785	1685	Anhydrite & Salt				
2785	3228	443	Anhydrite & Lime				
3228	3556	328	Dolomite & Lime				
3556	3666	110	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Bobby Gamble

July 14, 1964

(Date)

Company or Operator Texas Pacific Oil Company

Address P.O. Box 1069, Hobbs New Mexico