ibmit 5 Copies ppropriate District Office 1573 (ICT I		New Mexico atural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
O. Box 1980, Hobbs, NM 88240	P.O.	ATION DIVISION Box 2088	
O. Drawer DD, Artesia, NM 88210 ISTRICT III	Santa Fe, New	Mexico 87504-2088	
00 Rio Brazos Rd., Aziec, NM 87410		ABLE AND AUTHORIZATIO	
perator			Well API Na
Clayton W. Williams, Jr	., Inc.		30-025-20974
ddress Six Docta Drive Suite	3000, Midland, Texas 79705		
Lesson(s) for Filing (Check proper bax)	Change in Transporter of:	Cher (Please explain) effective July 1, 19	91
	orginal su Dory Gross L		•
Change in Operator	Casinghead Gas [] Condensate	Chu Dooto Duine Suite 27	00 Midland Texas 70705
change of operator give name Hal	J. Rasumssen Operating Lnc.	; Six Desta Drive, Suite 27	00, HILIANU, IEXAS / 3/03
I. DESCRIPTION OF WELL	AND LEASE Well No. Pool-Name, Inc	luding Formation (Pro Gas)	Kind of Lease Lease No.
State A A/C 1	106 Jalmat T	ansill Yt Seven Rivers	State, Rock HA DA X No
location	660 East Error The	North Line and 660	Feet From The East Line
Unit LetterA	_ : 660 Feet From The	Not chi Line and	Feel From The
Section 13 Townshi	p 23S Range	36E , NMPM,	Lea County
II. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	SPORTER OF OIL AND NA	Address (Give address to which ap	proved copy of this form is to be sent)
Texas New Mexico Pipeli	ne Co.	Box 42130, Houston,	Texas 77242 proved copy of this form is to be sent)
Name of Authorized Transporter of Casin	ghead Gas 🦳 or Dry Gas 🛐		te 5700, Midland, Texas 79705
Xcel Gas Company If well produces oil or liquids, ive location of tanks.	Unit Soc. Twp.	Rge. Is gas actually connected?	When ?
f this production is commingled with that	from any other lease or pool, give comr	ningling order number:	
V. COMPLETION DATA	Oil Well Gas We	11 New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion			epen Plug Back Same Res'v Dill Res'v
Designate Type of Completion Date Spudded		Taul Depth	P.B.T.D.
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	- (X)		
Duie Spudded Elevations (DF, RKB, RT, GR, elc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Duie Spudded Elevations (DF, RKB, RT, GR, elc.)	- (X) Date Compl. Ready to Prod. Name of Producing Formation	Taal Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Dute Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	- (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth	P.B.T.D. Tubing Depth
Due Spudded	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Dute Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Duie Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	TUBING, CASING A CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Dute Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	TUBING, CASING A CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Dute Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	TUBING, CASING A CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT e for this depth or be for full 24 hours.)
Dute Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	TUBING, CASING A CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to or exceed top allowabl Producing Method (Flow, pump, s	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) gas lift, etc.)
Dute Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	TUBING, CASING A CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to or exceed top allowabl	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT e for this depth or be for full 24 hours.)
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	TUBING, CASING A CASING & TUBING SIZE CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to or exceed top allowabl Producing Method (Flow, pump, s	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT fe for this depth or be for full 24 hours.) as lift, etc.)
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Dute Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING A TUBING, CASING A CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and Date of Test Tubing Pressure Oil - Bbls.	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to or exceed top allowabl Producing Method (Flow, pump, s Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT is for this depth or be for full 24 hours.) ras lift, etc.) Choke Size
Dute Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBING, CASING A TUBING, CASING A CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to or exceed top allowabl Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT Choke Size Gas- MCF Gravity of Condensate
Dute Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING A TUBING, CASING A CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and Date of Test Tubing Pressure Oil - Bbls.	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to or exceed top allowabl Producing Method (Flow, pump, g Casing Pressure Water - Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT (a for this depth or be for full 24 hours.) (choke Size Case-MCF
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A CASING & TUBING SIZE CASING & TUBING SIZE Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to or exceed top allowabl Producing Method (Flow, pump, s Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT Choke Size Choke Size Choke Size Choke Size Choke Size
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.