

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20974
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State A A/C 1
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OFF RESVR <input checked="" type="checkbox"/> OTHER _____		
2. Name of Operator Hal J. Rasmussen Operating, Inc.		8. Well No. 106
3. Address of Operator Six Desta Drive, Suite 2700, Midland, Texas 79705		9. Pool name or Wildcat Jalmat Yns1-Yts-7R
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>23 S</u> Range <u>36 E</u> NMPM Lea County		
10. Date Spudded 7-8-64	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/08/90
13. Elevations (DF& RKB, RT, GR, etc.) 3365		14. Elev. Casinghead
15. Total Depth 31693	16. Plug Back T.D. 3540	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2889, 3188, Yates		20. Was Directional Survey Made
21. Type Electric and Other Logs Run		22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		See Original Completion			

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2880	

26. Perforation record (interval, size, and number) 2889, 2939, 3030, 3043, 3050, 3052, 3062 3066, 3075, 3116, 3120, 3128, 3141, 3188 1 JSPF, 3/8"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2889-3188	Acidize w/ 2500 gal
		Frac w/ 196,000# 12/20
		Sand & 1650 bbls gel.

PRODUCTION							
Date First Production 11/08/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1" X 1 1/2" X 12"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11/23/90	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 175	Water - Bbl 11.5	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 175	Water - Bbl 11.5	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Title Engineer Date 11/27/90

State of New Mexico
Energy, Minerals &
Natural & Resources Dept.

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Gas
Supplement
No.: SE 6273
Date: 12/3/90

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 11/8/90 Date of First Allowable or Allowable Change 12/1/90
Purchaser X-cel Gas Co. Pool Jalmat
Operator Hal J. Rasmussen Operating Inc. Lease State A A/c-1
Well No. * 106 Unit Letter A Sec. 13 Twn. 23 S Rge. 36 E
Dedicated Acreage * 640 Revised Acreage _____ Difference _____
Acreage Factor * 4.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

* NEW WELL -- Shares established

640 ac PU w/#20-C, #21-H, #22-N #66-D #71-M 13-23-36
& #13-H & 77-B 14-23-36

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS

Allowable Production Difference.....

Schedule O/U Status.....

Revised O/U Status.....

Effective In _____ Schedule
Current Classification _____ To _____

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By _____