

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 30-025-20974	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State A A/C 1	
8. Well No. 106	
9. Pool name or Wildcat Jalmat Yns1-Yts-7R	
10. Proposed Depth PBTD 3500	
11. Formation Yates	
12. Rotary or C.T.	
13. Elevations (Show whether DF, RT, GR, etc.)	
14. Kind & Status Plug. Bond Current State Wide	
15. Drilling Contractor	
16. Approx. Date Work will start 8/01/90	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	

2. Name of Operator
Hal J. Rasmussen Operating, Inc.

3. Address of Operator
Six Desta Drive, Suite 2700, Midland, Texas 79705

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 13 Township 23 S Range 36 E NMPM Lea County

10. Proposed Depth PBTD 3500		11. Formation Yates		12. Rotary or C.T.	
13. Elevations (Show whether DF, RT, GR, etc.)		14. Kind & Status Plug. Bond Current State Wide		15. Drilling Contractor	
16. Approx. Date Work will start 8/01/90					

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

PROPOSED OPERATIONS

- 1) Set CIBP above existing perfs @ 3500
- 2) Perforate Yates 3000 to 3350
- 3) Acidize.
- 4) Frac.
- 5) POP.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nona Hopkins TITLE Engineering Secretary DATE 7/23/90

TYPE OR PRINT NAME Nona Hopkins TELEPHONE NO. 915-687-1664

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.
workover