		i	
DISTRIBUTIO	NC		
SANTA FE			
FILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR	-		
PRORATION OFFICE			
Operator Sun Exp	lorati	ion	&
Address			

Acct. Asst. II

12-18-81

(Title)

(Date)

II.

III.

SANTA FE		FOR ALLOWABLE AND FOR Supersedes Old C-104 and C-11 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL O		
LAND OFFICE	1	THE SECTION OF THE MATORIAL C		
TRANSPORTER GAS				
PRORATION OFFICE	+			
Operator				
Sun Exploration &	Production Co.			
	dland, Texas 79702			
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Go	Name Change		
Change in Ownership	Casinghead Gas Conde	From: Sun Ui	1 Company	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Welly No. Poel Name, Including F		Fed36 140.	
State "A" A/C 1	Langlie Mattix	7 Rvrs.Q.Gryb. State, Federal	or Fee State	
Unit Letter A ; 66	O Feet From The North Lir	ne and 660 Feet From T	The East	
Line of Section 13 Tov	vnship 23-S Range 3	36-E , ммрм, Lea	County	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil Texas New Mexico Pip		Address (Give address to which approv		
Name of Authorized Transporter of Cas		Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Phillips Petroleum		Jal, NM		
If well produces oil or liquids,	Unit Sec. Twp. Rge. B 13 23 36	Is gas actually connected sa, Texas		
give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Yes	7-24-64	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD				
. HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
OAC WEST				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANC	TIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		TION COMMISSION	
I hereby certify that the rules and re				
Commission have been complied wabove is true and complete to the	ith and that the information given	BY Orig. Signed for		
		BY Orig. Signed Ing Year Control TITLE		
()), A, /m.		This form is to be filed in compliance with RULE 1104.		
and he town		If this is a request for allowed	able for a newly drilled or deepened	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each cool in multiply