SANTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.			AND	
LAND OFFICE		AUTHORIZATION TO TRA		
IRANSPORTER OIL				
GAS				
OPERATOR	├			
PRORATION OFFICE	L			
SUN TE	XAS CON	MPANY	· · · · · · · · · · · · · · · · · · ·	
Address			F	
<u>P.0.</u>	Box 406	67 Midland, Texas	79704 Other (Please explain)	
Reason(s) for filing (Check p	roper ouxy	Change in Transporter of:		
Recompletion		Oil Dry Ga	s	
Change in Ownership		Casinghead Gas Conden	isate	
If change of ownership give	e name	TEXAS PACIFIC OIL COMPA	ANY. INC. P. O. Box 40	67 Midland, TX, 79704
and address of previous ow				
DESCRIPTION OF WEL	LANDL	Well No. Pool Name, Including Fo	ormation Kind of Lea	
STATE A ALC	-1	101 LANGUE-MB	71/10 / 1.1.1.5 (0)	al or Fee, STATE
Location			Creyb .	5
Unit Letter A	:	Feet From The NUPTH Lin	e and Feet From	The
	-	mship 23 S Range	21. C. , NMPM,	LFD County
Line of Section / 7	1.00	mship 23 S Hange	<u> </u>	
DESIGNATION OF TRA	NSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved conv of this form is to be sent!
Nome of Authorized Transpo	rter of Oil	or Condensate		
Torns Der Me	4 X 161	Tile Lin C Inghead Gas [v] or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
None of Authorized Transpo	Ch -		JAL, TRUE MICHIEL BLA GLOBE CRESSE	Tx.
PHILIPS POTECIO		Unit Sec. Twp. P.ge.		Then
If well produces oil or liquid give location of tanks.	5,	B 13 23 5 34-8	45.5	7-24-1.4
	ingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of C	Completio			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded				
Elevations (DF, RKB, RT, C	GR, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			1	Depth Casing Shoe
Perforations				
		TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SILL				
			- for secondary of total values of load 9	il and must be equal to or exceed top allow-
TEST DATA AND REQ	UEST F	OR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL		OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load o lepth or be for full 24 houre) Producing Method (Flow, pump, gas	
TEST DATA AND REQ OIL WELL Date First New Oil Run To		able for this d	Producing Method (Flow, pump, gas	
OIL WELL		able for this d	epth or be for full 24 hours)	lift, etc.)
OII. WELL Date First New Oil Run To Length of Test		able for this d	Producing Method (Flow, pump, gas	lift, etc.)
OIL WELL Date First New Oil Run To		able for this d	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OII. WELL Date First New Oil Run To Length of Test		able for this d	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test		able for this d	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	lift, etc.) Choke Size Gas-MCF
OII, WELL Date First New Oil Run To Length of Test	Tanks	able for this d	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tanks	able for this d Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	lift, etc.) Choke Size Gas-MCF
OII. WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL	Tanks	able for this d Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	lift, etc.) Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back	Tanks k pr.)	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER)	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back	Tanks k pr.)	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OIL CONSERV	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 7 1000
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO	Tanks k pr.)	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE	epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVEDOCT 2"	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 7 1980 19
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO I hereby certify that the i	Tanks k pr.j DMPLIAN rules and	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation site and that the information given	epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED OCT 2	Lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 7 1980 , 19 gned by
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO I hereby certify that the i	Tanks k pr.j DMPLIAN rules and	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE	epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Sbut-in) OIL CONSERV APPROVEDOCT 2" BYOrig. Si Jerry Se	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 7 1980 gned by exton
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO I hereby certify that the i	Tanks k pr.j DMPLIAN rules and	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation site and that the information given	epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED OCT 2 BY Orig. Si Jerry So TITLE Dist 1.	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 7 1980 gned by exton Super.
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO I hereby certify that the the the commission have been cabove is true and completely com	Tanks k pr.) MPLIAN rules and complied v lete to the	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVEDOCT 2 BYJerry So TITLEDist ls This form is to be filed i	Lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size Choke Size VATION COMMISSION 7 1980 gned by gned by exton Supe. in compliance with RUL E 1104.
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO I hereby certify that the in commission have been of above is true and compl	Tanks k pr.) MPLIAN rules and complied v lete to the	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVEDOCT 2 BYOrig. Si Jerry Sc TITLEDist 1 This form is to be filed i If this is a request for all	lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size Choke Size Choke Size VATION COMMISSION 7 1980 , 19 gned by gned by exton Supr. in compliance with RULE 1104. lowable for a newly drilled or deepened by a tabulation of the deviation
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO I hereby certify that the i commission have been of above is true and compl	Tanks k pr.) DMPLIAN rules and complied the lete to the (Sign	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVEDOCT 2 BYJerry Sc TITLEDist l_s This form is to be filled i If this is a request for all well, this form must be accomposite taken on the well in accomposite	Lift, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condeneate Choke Size Choke Size VATION COMMISSION 7 1980 , 19 gned by gned by exton Supe- in compliance with RULE 1104. Iowable for a newly drilled or deepened opanied by a tabulation of the deviation cordence with RULE 111.
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO I hereby certify that the i commission have been of above is true and compl	Tanks k pr.) MPLIAN rules and complied to the to the (Sign Operati	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. Manual Superintendent/West	epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED_OCT 2 APPROVED_OTH, Si BY	lift, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condeneate Choke Size VATION COMMISSION 7 1980 , 19 gned by exton Supe. in compliance with RULE 1104. lowable for a newly drilled or deepened opanied by a tabulation of the deviation cordence with RULE 111. must be filled out completely for allow- wells.
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO I hereby certify that the i commission have been of above is true and compl	Tanks k pr.) MPLIAN rules and complied to the to the (Sign Operati	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. Market Superintendent/West ille	epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED_OCT 2 APPROVED_OTH, Si BY	Lift, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size Choke Size VATION COMMISSION 7 1980 , 19 gned by exton Super- in compliance with RULE 1104. Iowable for a newly drilled or deepened openied by a tabulation of the deviation cordence with RULE 111. must be filled out completely for allow- wells.
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO I hereby certify that the i commission have been of above is true and compl	Tanks k pr.) DMPLIAN rules and complied the lete to the (Sign Operati (T)	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. Manual Superintendent/West	epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OCT 2 APPROVED_OCT 2 BY	Lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size Choke Size Choke Size VATION COMMISSION 7 1980 , 19 gned by gned by exton Supe. in compliance with RULE 1104. lowable for a newly drilled or deepened opanied by a tabulation of the deviation cordence with RULE 111. must be filled out completely for allow- wells. , II, III, end VI for changes of owner, porter, or other such change of condition.
OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF CO I hereby certify that the i commission have been of above is true and compl	Tanks k pr.) DMPLIAN rules and complied the lete to the (Sign Operati (T)	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. Maturel ions Superintendent/West iile) SEP 1 2 1980	epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OCT 2 APPROVED_OCT 2 BY	Lift, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size Choke Size VATION COMMISSION 7 1980 , 19 gned by exton Super- in compliance with RULE 1104. Iowable for a newly drilled or deepened openied by a tabulation of the deviation cordence with RULE 111. must be filled out completely for allow- wells.



1 st

•