

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

HOBBBS OFFICE O. C. C.

JUL 27 2 27 PM '64

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Oil Company

State "A" A-1

(Company or Operator)

(Lease)

Well No. 106, in NE 1/4 of NE 1/4, of Sec. 13, T. 2S, R. 36E, NMPM.

Langlie Mattix Pool, Lea County.

Well is 660 feet from North line and 660 feet from East line

of Section 13. If State Land the Oil and Gas Lease No. is 4-983

Drilling Commenced July 8, 1964 Drilling was Completed July 17, 1964

Name of Drilling Contractor FMA Drilling Company

Address First National Bank Building, Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3365.5 GL The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3565 to 3619 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8"	24	New	325'	Laridin			
4-1/2"	9.36	New	3693'	Laridin			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7-5/8"	325'	250 sks.	Circulated - Pumped plug to 275'		
6-3/4"	4-1/2"	3693'	250 sks.	Pumped plug to 3623'. Top of cement 2535'		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised w/1000 gals. SOT w/20,000 gals. ref. oil + 20,000% sand + 1/20 Adomite

Result of Production Stimulation IPP: 100 BOPD, 0 DMPD & 502 MCFPD

Depth Cleaned Out 3680'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1693 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7/2, 19. 64

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian		T. Ojo Alamo
T. Salt.	1250	T. Silurian		T. Kirtland-Fruitland
B. Salt.	2785	T. Montoya		T. Farmington
T. Yates	2839	T. Simpson		T. Pictured Cliffs
T. 7 Rivers	1150	T. McKee		T. Menefee
T. Queen	3487	T. Ellenburger		T. Point Lookout
T. Grayburg		T. Gr. Wash		T. Mancos
T. San Andres		T. Granite		T. Dakota
T. Glorieta		T. Rustlar	1208?	T. Morrison
T. Drinkard		T.		T. Penn.
T. Tubbs		T.		T.
T. Abo		T.		T.
T. Penn.		T.		T.
T. Miss.		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Sand Rock, Dod Dod				
325	1208	913	Anhydrite & Gyp				
1208	2785	1547	Anhydrite & Salt				
2785	3222	437	Anhydrite & Lime				
322	3693	471	Dolomite & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Texas Pacific Oil Company

Address P.O. Box 1069, Hobbs, New Mexico

7/27/64
(Date)