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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O.C.C.

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 29, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company State "A" A/c-1 Well No. 106, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A Unit Letter Sec. 13 T. 23-S R. 36-E, NMPM., Langlie Mattix Pool
Lea County. Date Spudded 7/8/64 Date Drilling Completed 7/17/64

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3365 GL Total Depth 3693 PBTD 3688
Top Oil/Gas Pay 3565 Name of Prod. Form. Queens

PRODUCING INTERVAL -

Perforations 3565-67-75-83-88-97-3600-14-19 (9 Holes)
Open Hole None Depth Casing Shoe 3693 Tubing 3520

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 100 bbls. oil, 0 bbls water in 24 hrs, min. Size 24/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

660 INJ. & 660 FEET
(FOOTAGE)
Tubing, Casing and Cementing Record
Size Feet Size

7-5/8"	325'	250 sks. circ.
4-1/2"	3693'	250 sks.
2-3/8"	3520'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 502 MCF/Day; Hours flowed 24

Choke Size 24/64 Method of Testing: Orifice well tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. LTNE Acid - 500 w/20,000 gals. + 20,000# sand.

Casing Press. 220 Tubing Press. 100 Date first new oil run to tanks 7/24/64

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Top of cement 4-1/2" at 2535'

CHANGE OF OPERATION FROM
TEXAS PACIFIC OIL COMPANY
A DIVISION OF JOSEPH E. SEAGRAM & SONS, INC.
TO TEXAS PACIFIC OIL COMPANY, INC.
EFFECTIVE MAY 1, 1963

Deviations on reverse side.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Texas Pacific Oil Company
(Company or Operator)

By: J. M. Matlock
(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title: District Chief Clerk
Send Communications regarding well to:

Name: Texas Pacific Oil Company

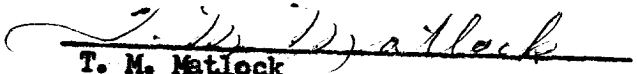
Title: _____

Address: P.O. Box 1069, Hobbs, New Mexico

DEVIATION

<u>Footage</u>	<u>Degree</u>
325	1/2
800	1/2
1142	3/4
1502	1
2004	1-3/4
2480	2
2705	2-1/2
3190	2
3553	2

I hereby certify that the information given above is true and complete to the best of my knowledge.


T. M. Matlock
District Chief Clerk

Subscribed and sworn to before me this 27th day of July, 1964.

MY COMMISSION EXPIRES AUGUST 15, 1964


Notary Public of Lea County
State of New Mexico