District 1

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico Energy, Minerals & Natural Resources Dec

Form C-104 Revised October 18, 1994 back Office

CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505	Instructions on Submit to Appropriate District C
Santa Fe, INM 8/505	

AMENDED REI REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT "Operator name and Address P.O. BOX. 160450 AUSTIN, TX. 787716 "APTOR RESOURCES, INC. P.O. BOX. 160450 AUSTIN, TX. 787716 "APT Number "Poly Resource Filips Gode" "APT Number "State A AC 1 "Property Name "Surface Location It of to no. "Section Tormally Renge Lot.1dn Feet from the North/South Line Feet from the LEA County It of to no. "Section Tormally Renge Lot.1dn Feet from the North/South Line Feet from the LEA County It of to no. Section Tormally Renge Lot.1dn Feet from the North/South Line Feet from the LEA County It of to no. "Section Tormally Renge Lot.1dn Feet from the North/South Line Feet from the LEA County It of to no. Section Tormally Renge Lot.1dn Feet from the North/South Line Feet from the LEA County It of to no. Section Tormally Renge Lot.1dn Feet from the North/South Line Feet from the LEA County It of to no. Section Tormally Renge Lot.1dn Feet from the North/South Line Feet from the LEA County It of the North/South Line Feet from the North/South Line Feet from the LEA County It of the North/South Line Feet from the LEA County It of the North/South Line Feet from the North/South Line Feet from the LEA County It of the North/South Line Feet from the North/South Line Feet from the LEA County It of the North/South Line Feet from the North/South Line Feet from the LEA County It of the North/South Line Feet from the North/South Line Feet from the LEA County It of the North/South Line Feet from the North/South Line Feet from the LEA County It of the North/South Line Feet from the North/South Line Feet from the LEA County It of the North/South Line Feet from the North/South Line Feet from the LEA County It of the North/South Line Feet from the North/South Line Feet from the LEA County It of the North/South Line Feet from the North/South Line Feet from the LEA County It of the North/South Line Feet from the North/South Line Feet from the Lea County It of the North/South Line Feet from the North/South Line Feet from the Line Feet from	District IV	s Ka., Azte	c, NM 87410		Santa	Fe, NM 8	7505					5 (
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THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT AT THE TOP OF THIS DOCUMENT

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, request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells. Fill out only sections I, II, III, IV, and the operator certifications for

