

X.

WELL RECORD

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PROPRATION OFFICE		
OPERATOR		

A 10x10 grid with a dot in the top right corner.

AREA 640 ACRES
DATE WELL, CORRECTLY.

State "A" A/c-H
(Lease)

.....
(Company or Operator)

(Lease)

Langlie Mattix

..Pool,

Lea

Country.

of Section 23 If State Land the Oil and Gas Lease No. is A-983

If State Land the Oil and Gas Lease No. is..... **A-983**

A-983

Name of Drilling Contractor..... F.W.A. Drilling Company.....

Address.....Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head.....3355 GL..... The information given is to be kept confidential until
....., 19.....

No. 1, from 3523 to 3639 No. 4, from _____ to _____

No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet

No. 4, from to feet

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8"	24#	New	305'	Float			Surface Production
4 1/2"	9.5#	New	3660'	Float			

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7 5/8"	317'	250	Pump & Plug		Circulated
6-3/4"	4 1/2"	3670'	250	Pump & Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3601, 3611, 3615, 3623, 3634 & 3639 (1 shot each)

Spotted 500 gals acid and SOT w/20,000 gal ref. oil and 20,000# Sand

Perforated 3523, 3532, 3541, 3547 and 3555: Acidized w/1000 gals. MCA

Result of Production Stimulation..... **Load oil recovered by flowing.**.....

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3670' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-4, 19 64

OIL WELL: The production during the first 12 hours was 402 barrels of liquid of which 39 % was
was oil; - % was emulsion 61 % water; and - % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1193	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates. 2885	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers. 3108	T. McKee.	T. Menefee.	
T. Queen. 3472	T. Ellenturger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	317	317	Sand & Red Bed				
317	1007	690	Red Bed & Anhydrite				
1007	2530	1523	Anhydrite & Salt				
2530	3116	586	anhydrite, salt & gyp				
3116	3500	384	Anhydrite & Lime				
3500	3660	160	Anhydrite & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

John H. Hensley 10-9-64
(Date)

Company or Operator TEXAS PACIFIC OIL COMPANY Address Box 1069, Hobbs, New Mexico