

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes ONS C-104 and C-11
Effective 1-1-55

I. Operator
Conoco Inc.
Address
P.O. Box 460, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Castinhead Gas ☐ Condensate ☐
Other (Please explain)
Change of corporate name from Continental Oil Company effective July 1, 1979.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 33-36	Well No. 1	Pool Name, including Formation Blinberry Oil & Gas	Kind of Lease State, Federal or Fee	Lease No. E-8017
Location Unit Letter G, 1980 Feet From The N Line and 2030 Feet From The E Line of Section 36 Township 22-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corp.	Address (Give address to which approved copy of this form is to be sent) Midland, TX			
Name of Authorized Transporter of Castinhead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Getty Oil Co.	Address (Give address to which approved copy of this form is to be sent) Eunice, NM			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 36	Twp. 22	Rge. 37
	Is gas actually connected? Yes		When 10-19-73	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resin	Dist. Resin
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

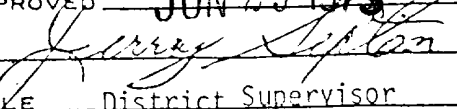
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Division Manager
(Title)

NYOCD (5) FILE

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 29 1979, 19
BY 
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 22 1979

OIL CONSERVATION COMM.
HOBBS, N. M.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-8017

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Continental Oil Company</u>	8. Farm or Lease Name <u>State JJ-36</u>
3. Address of Operator <u>Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2030</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Blinberry GAS</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3315' DF</u>	12. County <u>LEA</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Repair Casing ☒

17. Describe Proposed or Completed Operations (Early state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULES

3-23-76
7-1-76

W/2 JSPF. STUCK WORK STRING. LEFT CROSSOVER SUB, TAPER TAP & PKR IN HOLE. PERF 2000'-2002' W/2 JSPF. PMPD 25 SKS CMT IN 7-5/8" 4-1/2" CSG ANNULUS. PERFS PLUGGED. CIRCULATED 300 SKS CMT TO PIT. REPERF 2001'-2003' W/2 JSPF. SQUEEZED W/750 SKS CLASS "C" THIX-SET, 3% CA CL & 1/2#/SK FLOCELE, & 100 SKS CLASS "C" CMT, 2% CA CL & 3#/SK SALT. DISPLACED W/25 BV. SQUEEZED PERFS 2000'-2003' W/100 SKS HOWCO "LIGHT" CMT, 13% SALT, & 100 SKS CLASS "C" CMT, 2% CA CL & 3#/SK SALT. TAGGED CMT AT 1926'. DO TO 2010'. TESTED TO 1000#. RELEASED RIG 4-6-76. MIRU X-PERT 4-19-76. FISHED TAPER TAP, SLIP CONE & ONE SLIP. REST OF PKR & TP TO BE RECOVERED. TESTED PERFS 2590'-92' & 2350'-62' & 2000'-02' TO 500#. SQUEEZED PERFS W/40 SKS CLASS "C" CMT, 5#/SK KCL, .6% HALAD 22 AT 14.3 PPG. AIR 1/2 BPM AT MP 2000#. CO CMT. SPOTTED 250 GALS 15% NE-HCL ACID. BROKE DOWN PERFS 2000'-02' AT 1800# AT 1-5 BPM. SQUEEZED PERFS W/150 SKS CLASS "C" CMT, 2% CA CL, 3#/SK SALT, 1/4#/SK FLOCELE. DO CMT 1700'-2015'. DISPLACED ANNULUS W/TFW. RELEASED RIG 5-1-76. MIRU DA&S 6-8-76. ATTEMPTED TO RUN RBP. STOPPED AT 1839'. CO TO 2020'. SPOTTED 500 GALS 15% NE-HCL ACID AT 5500'. PERF 5524'-28' & 5532'-38' W/2 JSPE. DISPLACED ANNULUS W/TFW. SET PKR AT 5450'. SWBD WELL IN. RELEASED RIG 6-11-76. MT SWABBING UNIT 6-16-76. SWBD WELL IN.

18. I hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief.

SIGNED Wm. A. Butler TITLE Admin. Supv. DATE 5-17-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: NMOCC (4) File

RECEIVED

MAY 21 1977

OIL CONSERVATION COMM.
HOSES, R. G.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8017
7. Unit Agreement Name
8. Farm or Lease Name STATE DJ-36
9. Well No. 1
10. Field and Pool, or Wildcat BLINEBRY GAS
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Continental Oil Company
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER G 1980 FEET FROM THE N. LINE AND 2030 FEET FROM THE E. LINE, SECTION 36 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3315' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER REPAIR CASING <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A CASING LEAK IS SUSPECTED IN THIS WELL. IT IS PROPOSED TO ISOLATE LEAK & REPAIR AS FOLLOWS:
SET PKR. AT 2400' & PRESS. TEST ANNULUS TO CHECK IF PERFS 2350-52' ARE LEAKING. SET PKR. ABOVE PERFS 2350-52' & COME OUT OF HOLE TESTING. IF EITHER SET OR PERFS AT 2590-92' OR 2350-52' ARE LEAKING, ISOLATE W/B.P. & PKR. OR RETAINER, AND SQUEEZE W/100 SX. CLASS "C" CMT. WOC. PERF 2000-02' W/2-ISP& & SET CMT. RETAINER AT 1850'. SQUEEZE W/1000 SX. HOWCO LIGHT CMT. & FOLLOW W/100 SX. CLASS "C" CMT. WOC. DRL. OUT CMT. PLUGS, PULL B.P., RUN TBE. & PKR. AND SWAB TO RESTORE PRODUCTION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butlerfield TITLE SR. ANALYST DATE 3-18-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC (4) FILE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8017

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name STATE TJ-36
3. Address of Operator Box 460, Hobbs, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 2030 FEET FROM THE EAST LINE, SECTION 36 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat BLINERY GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3315' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER SQUEEZE CMT. BEHIND CSG. <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to satisfy NMOC requirements and to shut off water flow, the following work is proposed: Run TDL log from str. to 5000' to locate water entry. Set Bridge Plug 50' below wtr. entry zone w/20' sand on top. Set pkr 150' above water entry zone & perf. w/4 shots over 2' interval 5'-10' above water entry zone. Squeeze cmt w/50 sks class "C" cmt, 250 sks HOWCO Thix-D-Thix & 150 sks class "C" cmt for total 450 sks cmt. behind CSG. anticipated to be \pm 3300'. Squeeze perfs w/150 sks. Class "C" cmt. Pressure test & Re-run prod. eqpt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **John Runyan** TITLE **SR. ANALYST** DATE **10-9-75**

APPROVED BY **John Runyan** TITLE **Geologist** DATE **OCT 10 1975**

CONDITIONS OF APPROVAL, IF ANY:

none - file