

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISSION
P. O. BOX 1990
HOBBS, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P Inc.

3. Address and Telephone No.

P.O. Box 3109 Midland, Texas 79702 (915) 688-4492

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL 1980' FWL Sec. 20 T22S R38E Unit Letter N

Well Designation and Serial No.

LC-032404

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A.H. Blinebry Fed NCT-1#21

9. API Well No.

30-025-21049

10. Field and Pool, or Exploratory Area

Blinebry Brunson Drinkard A.B.S.

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-05-98--Inform BLM of intent to plug-MIRU, lay down rods

8-06-98--POOH laying down 2 1/16" tbg from X string, X string started to flow

8-07-98--Pump 35 BBLs brine to kill X string, Set CIBP @ 5620' in X string, Set CIBP @ 4430' in Y string, Pick up 1 1/2" work string.

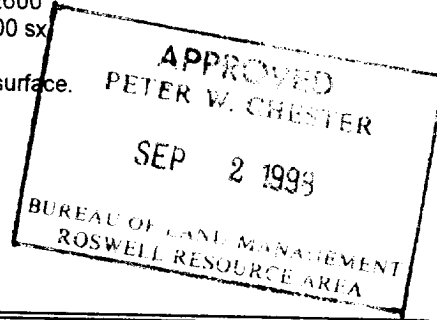
8-10-98--Tag CIBP @ 4430' in Y string, Mix and circulate salt gel, spot 5 sx cement on CIBP, POOH, RIH X string, Tag CIBP @ 5620', Mix and circulate salt gel, Spot 20 sx cement on CIBP in X string.

8-11-98--Perf X string @ 2600', est. rate, mix and pump 45 sx cement, displace to 2400', WOC 5 hrs, RIH tag, no cement.

8-12-98--Re-establish rate, mix and pump 30 sx cement, displace to 2000' SION.

8-13-98--Pressure test plug to 1500#, good, RIH tag cement in X string @ 1940'. RIH Y string to 2600' and spot 10 sx cement, cut X & Y strings @ 1380', Lay down X string, mix and pump 100 sx cement thru Y string, displace to 1160', Lay down Y string.

8-14-98--RIH tag cement @ 1040, lay down work string, Mix and pump 10 sx cement from 60' to surface. RDMO



14. I hereby certify that the foregoing is true and correct

Signed Russ Light Title Manager, P&A, Dawson Production Services

Date 08/17/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.