

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P Inc.

3. Address and Telephone No.

P.O. Box 3109 Midland, Texas 79702 (915) 688-4492

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1980 FWL Sec 20 T22S R38E Unit Letter N

5. Lease Designation and Serial No.

41655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A.H. Blinebry Fed NCT-1#2

9. API Well No.

30-025-21049

10. Field and Pool, or Exploratory Area

Brunson Drinkard

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify BLM of intent to plug
2. MIRU on X string NU BOP
3. Set CIBP @ 5620' w/20' cement
4. RIH circulate hole w/9.8# mud
5. 10 sx cement 5200-5100
6. POH RU on Y string NU BOP
7. Set CIBP @ 5620' w/20' cement
8. RIH circulate hole w/9.8# mud
9. 10 sx cement 5200-5100
10. Cut and pull 2 7/8" casing (X&Y) @ 2600'±
11. 40 sx cement 2600-2500 WOC/tag (Yates)
12. 50 sx cement 1430-1280 WOC/tag (salt/shoe)
13. 30 sx cement 1260-1160
14. 10 sx cement 30' to surface
15. RDMO, cut off well head, install dry hole marker, clean location.

Y-Blinebry
X-Drinkard/Abo

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

David W. Deap

Title Reservoir Engineer

Date 4/28/98

(This space for Federal or State office use)

Approved by (ORIG. SGD.) GARY GOURLEY
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date MAY 14 1998