Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico

i. .gy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		OIRA	4N21	PORT OF	L AND NA	TUHAL GA					
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 21049				
Address						· · · · · · · · · · · · · · · · · · ·					
P. O. Box 730 Hobbs, Nev	w Mexico	8824	<u>0–25</u>	28				··· · · · · · · · · · · · · · · · · ·			
Reason(s) for Filing (Check proper box)						et (Please expl					
New Well											
Recompletion	Oil		Dry								
Change in Operator	Casinghead	Gas 🛚	Cond	lensate							
If change of operator give name and address of previous operator Texa	co Inc.	P. 0.	Box	730	Hobbs, Ne	w Mexico	88240-2	528			
II. DESCRIPTION OF WELL.	AND LEA	SE							_		
Lease Name A H BLINEBRY FEDERAL NCT	ling Formation NKARD ABO	D, SOUTH	State,	Kind of Lease State, Federal or Fee FEDERAL Lease N 053070							
Location				·							
Unit LetterN	: 660 Feet From The SOUTH Line and 1980 Feet From The WEST								Line		
Section 20 Township 22S Range 38E					, N	, NMPM,			LEA County		
III. DESIGNATION OF TRAN				ND NATU							
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Texas New Mexico Pipeline Co. 1670 Broadway Denver, Colorado 80202											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231						
If well produces oil or liquids,	Unit Sec.		Twp. Rge.			y connected?		When?			
give location of tanks.	H	19	22			YES		08/	16/82		
If this production is commingled with that f	rom any othe	r lease or	pool, g	give comming	ling order num	ber:	<u> </u>	·· <u> </u>			
IV. COMPLETION DATA		·	····					·			
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>	Depth Casing Shoe					
		IDDIG	~	D10 410	Carry Carry Manager	10 55005		<u> </u>	····		
	CEMENTING RECORD										
HOLE SIZE CASING & TUBING SIZE				SIZE	DEPTH SET			SACKS CEMENT			
				····							
					ļ			 			
					ļ			 			
V. TEST DATA AND REQUES	T FOD A	LOW	ADII	?	<u> </u>	·-··		<u> </u>			
-					the soud to on	amanad tan alla		. dansk an kada	4.11 9.4 1	1	
OIL WELL (Test must be after re Date First New Oil Run To Tank	,		oj toac	ou and mus					r Juli 24 hour	<i>s.)</i>	
Date Link Jew On King 10 1 mik	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press.	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL					<u>.l</u>				•		
Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					ا			<u> </u>			
				NCE			CEDV	ATIONE	MACIO	A.I	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUN 0 8 1911 ·						
2mmol.					Date ApprovedOrig. Signed by						
Signature K. M. Miller Div. Opers. Engr.					By Paul Kautz Geologist						
Printed Name Title					Title						
April 25, 1991 915–688–4834											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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