

Operator TEXACO INC.			Lease A.H. BLINERY FED. NCT-1			Well No. 21	
Location of Well	Unit N	Sec 20	Twp 22	Rge 38	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl.	BRUNSON SAN ANDRES EAST		~	* SHUT IN	Csg 2 7/8"	~	
Lower Compl.	DRINKARD		OIL	Flow	Csg 2 7/8"	1 1/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:30 AM 2-18-80

Well opened at (hour, date): 7:30AM 2-19-80

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	- 0 -	475
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	- 0 -	475
Minimum pressure during test.....	- 0 -	45
Pressure at conclusion of test.....	- 0 -	45
Pressure change during test (Maximum minus Minimum).....	NONE	430
Was pressure change an increase or a decrease?.....	NEITHER	decrease
Well closed at (hour, date): 1:30 PM 2-19-80	Total Time On Production 6 HOURS	
Oil Production	Gas Production	
During Test: 3 bbls; Grav. 38.3	During Test 18 MCF; GOR 6000	

Remarks * BRUNSON SAN ANDRES EAST ASD ~ HELD FOR SPARE CASING 3-24-70

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. ;	During Test MCF; GOR	

Remarks

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 20 1980 19
New Mexico Oil Conservation Commission

Operator TEXACO INC.
By [Signature]
Title ASST. DIST. SUPERINTENDENT
Date 2-29-80

[Signature]
Title