

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
*Request verbal permission to commingle production from the following wells in the Tubb, Blinebry, & Drinkard Pools, as of March 1, 1965.
A. H. Blinebry NCT-1 Well Nos. 6,7,10,12,17,18,20,21, and 22

TEXACO Inc.

P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Perforation ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. H. Blinebry NCT-1	Well No. 21	Pool Name, Including Formation Drinkard	Kind of Lease Federal
Location Unit Letter N 660 Feet From The South Line and 1980 Feet From The West Line of Section 20 Township 22-S Range 38-E NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico		
If well produces oil or liquids, also location of tanks. Unit B Sec. 19 Twp. 22-S Rge. 38-E	Is gas actually connected? NO	When To be connected on or about March 1, 1965.	

If this production is commingled with that from any other lease or pool, give commingling order number: *Verbal permission requested

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NEW	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'y. NEW	Diff. Res'y. NEW
Date Spudded December 25, 1964	Date Compl. Ready to Prod. February 24, 1965		Total Depth 7100'			P.B.T.D. 7092'		
Pool Drinkard	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6977'			Tubing Depth 7100'		
Perforations Perforate 2 7/8" Casing with one jet shot at 6977', 6983', 6987', 7000', 7009', 7014', 7027', 7037', 7062', and 7069'.						Depth Casing Shoe 7100'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
11"	7 5/8"		1336'			650 Sx.		
6 3/4"	2 7/8"		7089'			600 Sx.		
6 3/4"	2 7/8"		7100'			600 Sx.		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 18, 1965	Date of Test February 24, 1965	Producing Method (Flow, pump, gas lift, etc.) Swab	
Length of Test 24 Hours	Tubing Pressure Swab	Casing Pressure Swab	Choke Size Swab
Actual Prod. During Test 32	Oil-Bbls. 24	Water-Bbls. 8	Gas-MCF 14.4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond
Assistant District Superintendent

February 24, 1965

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 11th day of
February, 1965.

My commission expires October 20, 1966.

Notary ~~Republic~~

R. E. Johnson

for Lea County, State of New Mexico

Lease A. H. Blinebry NCT-1

Well No. 21

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
418'	3/4
870'	1 1/2
1340'	3/4
1726'	3/4
1935'	3/4
2170'	3/4
2652'	3/4
2910'	1 1/4
3130'	1/2
3494'	1
3702'	3/4
3859'	3/4
4046'	3/4
4397'	3/4
4537'	1/2
4860'	1/2
5068'	1/2
5212'	1
5371'	1
6350'	3/4
6642'	1 1/2
6836'	1 1/2
7035'	1
7100'	3/4
	1