

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NONE7. UNIT AGREEMENT NAME
NONE

8. FARM OR LEASE NAME

A. H. Blinebry NCT-1

9. WELL NO.
2110. FIELD AND POOL, OR WILDCAT
Blinebry11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20, T-22-S, R-38-E

12. COUNTY OR
PARISH
Lea13. STATE
N. M.

1a. TYPE OF WELL:

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Well located 660' from the South Line, and 1980' from
the West Line of Section 20, T-22-S, R-38-E, Lea County, N. M.At top prod. interval reported below
UnknownAt total depth
Unknown

14. PERMIT NO.

Regular

DATE ISSUED

Nov. 5, 1964

15. DATE SPUDDED

Dec. 25, 1964

16. DATE T.D. REACHED

Jan. 20, 1965

17. DATE COMPL. (Ready to prod.)

February 11, 1965

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3400' (D. F.)

19. ELEV. CASINGHEAD

3390'

20. TOTAL DEPTH, MD & TVD

7100'

21. PLUG, BACK T.D., MD & TVD

7056'

22. IF MULTIPLE COMPL.,
HOW MANY*

TWO

23. INTERVALS
DRILLED BY

ROTARY TOOLS

7100'

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Perforate 2 7/8" Casing with one jet shot at 5701', 5715', 5722', 5734',
5749', 5756', 5769', 5786', 5799', and 5824'.25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Acoustilog

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	15.28	1336'	11"	650 Sx.	NONE
2 7/8"	6.50	7089'	6 3/4"	600 Sx.	NONE
2 7/8"	6.50	7100'	6 3/4"	600 Sx.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE							

31. PERFORATION RECORD (Interval, size and number)

Perforate 2 7/8" Casing with one jet shot
at 5701', 5715', 5722', 5734', 5749',
5756', 5769', 5786', 5799', and 5824'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5701' to 5824'	2000 gals 15% NE Acid - 10 stages 1 BS between stages. Frac with 15000 gals gelled refined oil & 15000 lbs sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Feb. 10, 1965		Swab					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
Feb. 11, 1965	24	Swab	→	71	113.6	NONE	1600	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
Swab	- - -	→	71	113.6	NONE	39		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - To be connected later.

TEST WITNESSED BY

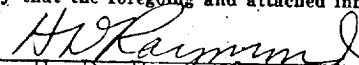
C. F. Jackson

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


H. D. RaymondTITLE Assistant District
Superintendent

DATE February 12, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed to be used by a State, Federal, or local agency to apply for or be issued a license to manufacture, possess, transfer, or use firearms. It is to be filled out by the applicant and submitted, partially completed, to local, State, Federal, and/or State or Federal law enforcement agencies. See instructions on items 22 through 25 and 27 and 28.

If not in compliance with the requirements of the Federal and/or State laws and regulations, the survey results shall be attached hereto, to the extent required by applicable laws and regulations. All attachments shall be submitted in triplicate (original and two copies) of all currently available records (drawings, photographs, sample and core analysis, all types electronic, etc.), form 39.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as a reference where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

22 and 23: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, 22 and 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplementary records for this form should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

MAINTAINING RECORDS OF FLOWING ZONES, SHOWING ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			All measurements from rotary table or 111' above ground level. Estimate Number <u>5066</u> 6 - USGS - Hobbs, New Mexico 1 - NMOC - Hobbs, New Mexico 1 - Field 1 - File	Top of Anhy Top of Salt Btm of Salt Yates San Andres Glorieta Blinebry Tubb Drinkard	1320' 1400' 2475' 2654' 4083' 5210' 5625' 6173' 6460'	