

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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TEXACO Inc.

P. O. Box 728 - Hobbs, New Mexico

(Check proper box)

Ad	<input checked="" type="checkbox"/>	Change in Transporter of:	
Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Other (Please explain)

If ownership give name  
Address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Name A. H. Blinebry NCT-1	Well No. 21	Pool Name, Including Formation Blinebry	Kind of Lease Federal
State, Federal or Fee			
Location			
Unit Letter N	660	Feet From The South	Line and 1980
Feet From The West			
Line of Section 20	Township 22-S	Range 38-E	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 1509 West Wall Ave. - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented (TO BE CONNECTED LATER)	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 20	Twp. 22-S
		Rge. 38-E	
Is gas actually connected?	NO	When	NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded December 25, 1964	Date Compl. Ready to Prod. February 11, 1965	Total Depth 7100'			P.B.T.D. 7056'			
Pool Blinebry	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5701'			Tubing Depth 7089'			
Perforations Perforate 2 7/8" Casing with one jet shot at 5701', 5715', 5722', 5734', 5749', 5756', 5769', 5786', 5799', and 5824'.					Depth Casing Shoe 7089'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	7 5/8"		1336'		650 Sx.			
6 3/4"	2 7/8"		7089'		600 Sx.			
6 3/4"	2 7/8"		7100'		600 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 8, 1965	Date of Test February 11, 1965	Producing Method (Flow, pump, gas lift, etc.) Swab (Pump)	
Length of Test 24 Hours	Tubing Pressure Swab	Casing Pressure Swab	Choke Size Swab
Actual Prod. During Test 71	Oil - Bbls. 71	Water - Bbls. NONE	Gas - MCF 113.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond  
Assistant District Superintendent

February 12, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I H. D. Raymond being of lawful age and being  
the Assistant District Supt. for TEXACO Inc., do state  
that the deviation record which appears on this form is  
true and correct to the best of my knowledge.

H. D. Raymond  
H. D. Raymond

Subscribed and sworn to before me this 11th day of  
February, 1965.

My commission expires October 20, 1966.

Notary ~~Republic~~

R. E. Johnson

for Lea County, State of New Mexico

Lease A. H. Blinebry NCT-1

Well No. 21

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
418'	3/4
870'	1 1/2
1340'	3/4
1726'	3/4
1935'	3/4
2170'	3/4
2652'	3/4
2910'	1 1/4
3130'	1/2
3494'	1
3702'	3/4
3859'	3/4
4046'	3/4
4397'	3/4
4537'	1/2
4860'	1/2
5068'	1/2
5212'	1
5371'	1
6350'	3/4
6642'	1 1/2
6836'	1 1/2
7035'	1
7100'	3/4
	1