



COUNTY LEA FIELD Blinebry-Drinkard STATE NM
 OPR TEXACO INC. A# 30-025-21049
 NO 21 LEASE Blinebry, A.H. (NCT-1) MAP
Sec 20, T22S, R38E CO-ORD
660 FSL, 1980 FWL of Sec 9-3-18 NM
6 1/2 mi SE/Eunice Res PD 7-14-82 Rec 8-16-82

CSG

7 5/8-1336-650 sx
 2 7/8-7089-600 sx
 2 7/8-7100-600 sx

WELL CLASS: INIT DX FIN DO LSE CODE

FORMATION	DATUM	FORMATION	DATUM
TD 7100(DRKD)		PBD	7092

IP(Blinebry-Drinkard) Perfs 5701-7069 P 9 BOPD + 22 BW. Pot
 based on 24 hr test. GOR TSTM; gty (NR)

CONTR OPRS ELEV 3400 DF sub-s

9-13-82 F.R.C. 9-18-82 OWWO
 PD 7092 WO
 (Orig. Cmp 2-24-65 dual thru (Blinebry)
 Perfs 5701-5824 & (Drinkard) Perfs 6977-7069,
 OTD 7100, OPB 7092; OWWO & Re-Cmp 6-26-70 thru
 (Drinkard) Perfs 6977-7069, OTD 7100, OPB 7092)
 TD 7100; PBD 7092; Complete
 CO to 5437
 Sqzd old (San Andres) Perfs 4353-4467 w/50 sx
 DO to 7092
 Perf (Blinebry) @ 5710, 5715, 5722, 5734,
 5749, 5756, 5769, 5786, 5799, 5824 w/2 SPI
 Acid (5701-7069) 3000 gals
 LOG TOPS: Rustler 1320, Salt 1400, Base
 Salt 2475, San Andres 4083, Blinebry 5625,
 Drinkard 6460
 Downhole Commingling of Blinebry & Drinkard
 9-18-82 COMPLETION ISSUED 9-3-18 NM
 IC 30-025-70711-82

MN 21049

STATE NM OWWO

COUNTY LEA

FIELD Drinkard

MAP

OPR TEXACO INC.

21 Blinebry, A. H. Federal (NCT-1)

Sec 20, T-22-S, R-38-E

CO-ORD

660' FSL, 1980' FWL of Sec.

CLASS

OWDF EL 3400'

Re-Cmp 2-26-70

FORMATION

DATUM

FORMATION

DATUM

CSG & SX - TUBING

7 5/8" at 1336' w/650 SX

2 7/8" at 7089')

2 7/8" at 7100') w/600 SX

LOGS EL GR RA IND HC A

TD 7100' PBD 7092'

(Drinkard) Perfs 6977-7069' NO CHANGE.

Distribution limited and publication prohibited by subscribers' agreement.
 Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

PROP DEPTH 4467'

TYPE WO

CONT.

DATE

F.R.C. 7-9-70, Sp's Elev 3400' DF

PD 4467' - WO - San Andres

(Orig. dually cmp 2-24-65 thru (Blinebry)

Perfs 5701-5824' and (Drinkard) Perfs

6977-7069', TD 7100', OPE 7092')

TD 7100', PBD 7092', COMPLETE

Perf (San Andres) @ 4353', 4358', 4361-65',

4373', 4379', 4406-16', 4420-36', 4441',

4455-67' w/1 SPF

Acid (4353-4467') 3000 gals

Non commercial (4353-4467')

COMPLETION REPORTED

7-7-70

7-9-70

LOCALITY LEA		FIELD Blinebry/Drinkard		STATE NM	
OPR TEXACO INC.				MAP	
21 Blinebry, A. E.-Federal (NCT-1)					
Sec. 20, T-22-S, R-38-E				CO-ORD	
660' fr S Line & 1980' fr W Line of Sec.					
Spud 12-24-64; Comp 2-11-65 (B);				CLASS	
Comp 2-24-65 (D)		FORMATION		EL 34002	
		DATUM		FORMATION	
		DATUM			
CSG & SX - TUBING		LOG:			
7 5/8" 1336' 650		Vates 2654			
2 7/8" 7089'		Glor 5210			
1 7/8" 7100'		Tubb 6173			
LOGS EL GR PA IND PC A					
		TD 7100', PBD 7092'			

IF Blinebry Perf 5701-5824' Swbd 71 BOPD. Pot. Based on 24 hr test, gravity 89.1, GOR 1630.

IF Drinkard Perf 6977-7069' Swbd 24 BOPD. Pot. Based on 24 hr test, gravity 81.1, GOR 230.

Distribution limited and publication prohibited by subscribers' agreement.
Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT.	PROP DEPTH 7100'	TYPE
DATE		

V.R. 11-21-64
FD 7100' - Blinebry
1-4-65 Drlg. 4425'
1-11-65 Drlg. 5811'
1-18-65 Drlg. 6829'
1-25-65 TD 7100', PBD 7092', prep to test.
Perf (Blinebry) @ 5701', 5715', 5722', 5734',
5749', 5756', 5769', 5786', 5799', 5824'
W/1 SPI
Perf (Drinkard) @ 6977', 6983', 6987', 7000',
7009', 7014', 7027', 7037', 7062', 7069' W/1
SPI
2-1-65 TD 7100', PBD 7092', prep to frac Blinebry.
Ac. 10,000 gals. (Drinkard 6977-7069')
Flwd 42 BNO + 50 BLW/14 hrs.

LEA COUNTY Elinebry/Drinkard NM PAGE #2
MEXICO INC., #21 Elinebry, A. H.-Federal (NCT-1)
Sec. 20-22S-38E

2-8-65 TD 7100', PRD 7092', tstg Elinebry
Ac. 2000 gals
Frac 15,000 gals oil + 15,000# sd.
(Elinebry 5701-5824')
Swd & Flwd 11' SLG + 14 BFW/25 hrs
(-25' SLG).

2-11-65 TD 7100', PRD 7092', prep to test Drinkard.

2-12-65 TD 7100', PRD 7092', NO Potential.
Swd & Flwd 10 BFW + 10 BFW in 25 hrs from
perm 5971-7068'.

2-15 TD 7100', PRD 7092', COPIED PERM.

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

January 4, 1965

C
Texaco Inc.
Drawer 728
Hobbs, New Mexico

Attention: Mr. H. D. Raymond

O
Gentlemen:

Reference is made to your letter dated December 29, 1964, wherein you request authority to complete your A. H. Blinbry (NGI-1) Well No. 21 located in Unit N, Section 20, Township 22 South, Range 38 East, Lea County, New Mexico, as a Tubingless Completion in the Blinbry Oil Pool.

P
It is our understanding that 2-7/8 inch casing will be set at approximately 7100 feet and perforated from approximately 5625 feet to 5750 feet in the Blinbry formation. Sufficient cement will be used to come back to the base of the salt.

Y
Texaco Inc. is hereby authorized to complete the subject well in the aforesaid manner.

Very truly yours,

A. L. Porter, Jr.
Secretary-Director

ALP:DSN:sg

cc: ✓ Oil Conservation Commission - with enclosure - Hobbs
Oil & Gas Engineering Committee - Hobbs

December 29, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Application for Tubingless Completion,
TEXACO Inc. A.H. Blinebry (NCT-1)
Well No. 21, Blinebry Pool, Lea
County, New Mexico.

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests exception to New Mexico Oil Conservation Commission Rule 107 (e) for A. H. Blinebry (NCT-1) Well No. 21. This well is a proposed single tubingless completion in the Blinebry (Oil) Pool and is located in Unit N, Section 20, Township 22 South, Range 38 East, Lea County, New Mexico.

The surface string shall consist of 7-5/8 inch casing set at 1336 feet with cement circulated to surface and the production string shall consist of 2-7/8 inch casing set in a 6-3/4 inch hole at 7100 feet and cemented with 350 sacks of Class "C", 8% gel, and 350 sacks Class "C", 4% gel, cement. Cement volume equals 155% of the calculated annular volume from total depth to base of the salt expected to occur at a depth of approximately 2500 feet. This zone has been approved by the New Mexico Oil Conservation Commission as a tubingless completion in TEXACO Inc. A.H. Blinebry (NCT-1) Well No. 18.

Attached is a diagrammatic sketch of the proposed tubingless completion and lease plat. A copy of this application is being sent to each offset operator this date by registered mail.

Yours very truly,

H. D. Raymond
H. D. Raymond

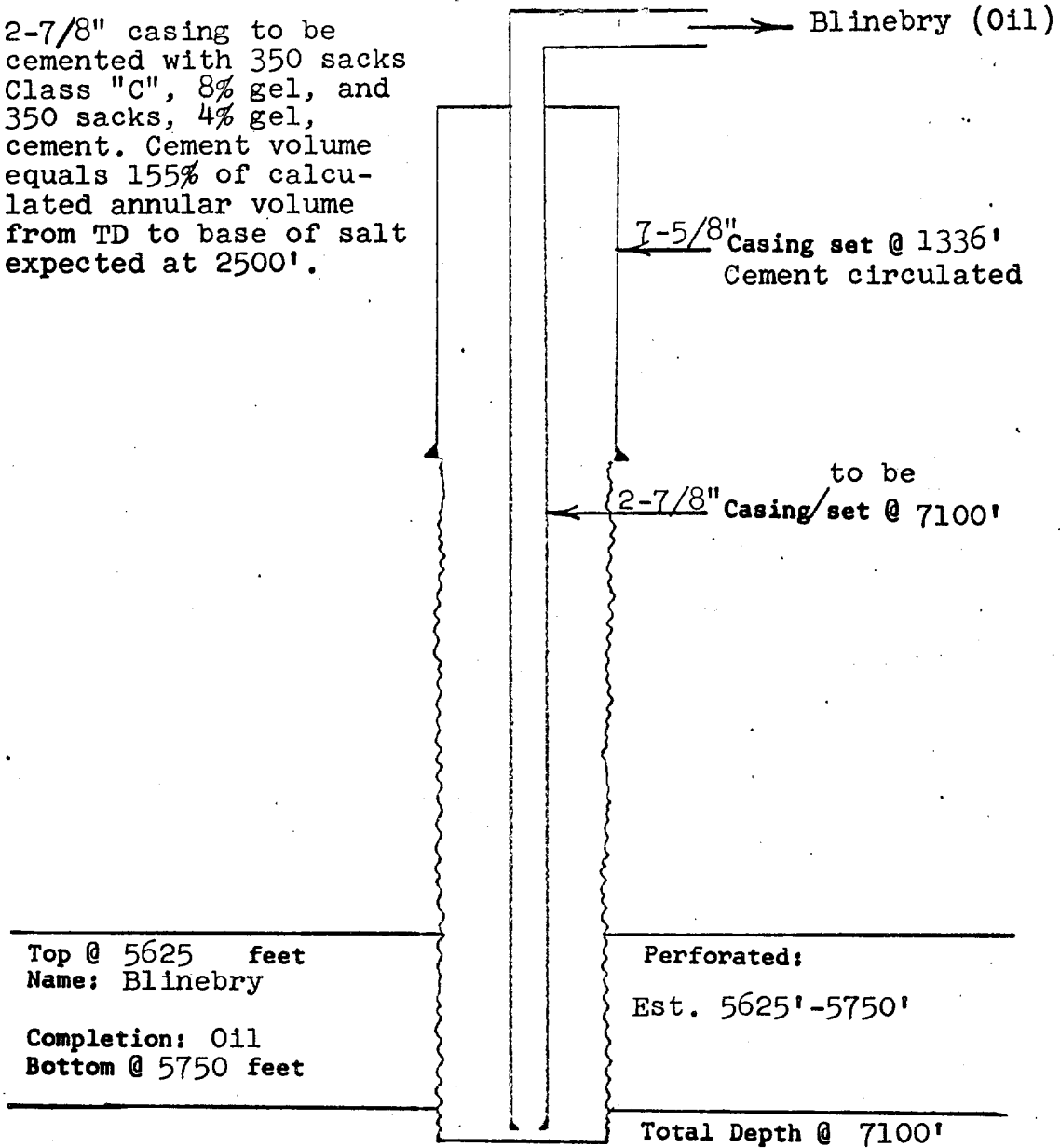
Assistant District Superintendent

WPY-bh
CC: NMOCC-Hobbs
USGS-Hobbs

Attachments

Diagrammatic Sketch of Single Tubingless Completion

NOTE: 2-7/8" casing to be cemented with 350 sacks Class "C", 8% gel, and 350 sacks, 4% gel, cement. Cement volume equals 155% of calculated annular volume from TD to base of salt expected at 2500'.



TEXACO Inc.

Lease: A. H. Blinebry (NCT-1) Well No. 21
Field: Blinebry
Date: December 29, 1964

18	Amer. Petrofing 4 TEXACO 4 9 3 3 8 1 1 Gulf 2 9 3 7 12 19 1		TEXACO 2 1 20 17 18 21 0	17 TEXACO 1 20 21 0	Unknown West'n Oil Flds. U.S. state Unknown	16
19	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
20	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
21	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
22	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
23	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
24	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
25	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
26	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
27	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
28	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
29	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
30	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
31	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
32	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
33	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO 1 20 21 0	U.S. state Unknown	21
34	Gulf 2 9 3 7 12 19 1	Lockhart TEXACO 6 9 "NCT-1" 7 12 19 1	Ballinger 10 20 17 18 21 0	NIX TEXACO		

TEXACO Inc.
A. H. Blinebry (NCT-1) Lease
Lea County, New Mexico
Scale: 1" = 2000'

Offset Operators

Gulf Oil Corp., Box 1938, Roswell, New Mexico
R. M. Moran, Box 1718, Hobbs, New Mexico
Union Texas Natural Gas Corp., Box 196, Midland, Tex.
E. A. Hanson, Box 1515, Roswell, New Mexico
Western Oil Fields, Box 1147, Hobbs, New Mexico
American Petrofina Co. of Texas, Box 1311, Big Spring,
Texas