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	NEW MEXICO OF	L CONSERVATION COMMISSION	Form 9-104
SANTA FE	•	ST FOR ALLOWABLE	Supersedes Ald C-104 and C
FILE		AND	Effective 1-1-68
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS
LAND OFFICE	<pre>*Request verbal per</pre>	mission to commingle pr	roduction from the following
TRANSPORTER OIL	wells in the Tubb,	Blinebry, & Drinkard I	Pools, as of March 12/1965.
OPERATOR GAS	A. H. Blinebry NCT	-1 Well Nos. 6,7,10,12,	,17,18,20,21, & 22. <i>** 05</i>
PRORATION OFFICE			
Operator	MENAGO T		
Address	TEXACO In	_	
Reason(s) for filing (Check proper b	P. O. Box	728 - Hobbs, New Mexic	
New Well	Change in Transporter of:		led to show change in
Recompletion	Oil T Dry		from The Permian Corporation
Change in Ownership	<u> </u>	ndensate to Texas-New	Mexico Pipe Line Company.
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease Federal
A. H. Blinebry NCT	-1 22	Drinkard	State, Federal or Fee
Location	0.0	_	
Unit Letter K ; 19	80 Feet From The West	Line and 1980 Feet F	From The South
Line of Section 20 , T	ownship 22-S Range	38-Е , ммрм,	Lea County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL	GAS	
Texas-New Mexico Pi		Address (Give address to which a	approved copy of this form is to be sent)
Name of Authorized Transporter of C		P. O. Box 1510 - Midland, Texas Address (Give address to which approved copy of this form is to be sent)	
Skelly Oil Company	or Dry Gus		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1135 - Eu Is gas actually connected?	
give location of tanks.	B 19 22-S 38-E	E NO	When To be connected on or about March 1, 1965.
If this production is commingled w COMPLETION DATA	ith that from any other lease or poo	ol, give commingling order numbers	*Verbal permission requeste
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'
	ion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation		
	realize of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Death Guide
			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CENTUR
			SACKS CEMENT
TEST DATA AND REQUEST F OIL WELL		after recovery of total volume of load	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	depth of be for full 24 hours	
		Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Chore Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
-	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			Gas-MCF
GAS WELL	Oil - Bbis.	Water-Bbls. Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D			
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) EERTIFICATE OF COMPLIANCE of the complete	Length of Test Tubing Pressure CE	Bbls. Condensate/MMCF Casing Pressure OIL CONSER'	Gravity of Condensate Choke Size VATION COMMISSION
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE of the completed with the rules and rules of the complication bases been complied with the rules and rules of the complication of the completed with the rules and rules of the completed with the rules and rules of the complication of the completed with the rules and rules of the complete with the rules of the completed with the rules of the	Length of Test Tubing Pressure CE egulations of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure OIL CONSERT	Gravity of Condensate Choke Size VATION COMMISSION , 19
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE of the completed with the rules and rules of the complient with the compliance of the compliance with the compliance of the complianc	Length of Test Tubing Pressure CE	Bbls. Condensate/MMCF Casing Pressure OIL CONSERT	Gravity of Condensate Choke Size VATION COMMISSION
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE of the completed with the rules and rules of the complient with the compliance of the compliance with the compliance of the complianc	Length of Test Tubing Pressure CE egulations of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure OIL CONSERT APPROVED BY	Gravity of Condensate Choke Size VATION COMMISSION , 19
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN(hereby certify that the rules and recommission have been complied w	Length of Test Tubing Pressure CE egulations of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED BY TITLE	Gravity of Condensate Choke Size VATION COMMISSION , 19
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE of the rules and resonance to the shove is true and complete to the	Length of Test Tubing Pressure CE egulations of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure OIL CONSER' APPROVED BY TITLE This form is to be filed in	Choke Size VATION COMMISSION , 19 n compliance with RULE 1104.
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE of the completed with the rules and rules of the complient with the compliance of the compliance with the compliance of the complianc	Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure OIL CONSER' APPROVED BY Title This form is to be filed in this is a request for all	Gravity of Condensate Choke Size VATION COMMISSION , 19 n compliance with RULE 1104. lowable for a newly drilled or deepened panied by a tabulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Reparate Forms C-104 must be filed for each pool in multiply completed wells.

II.

I.

(Title)

(Date)

February 24, 1965