

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Well located 1980' from the South Line, and 1980' from
the West Line of Section 20, T-22-S, R-38-E, Lea County, N.M.
At top prod. interval reported below
UnknownAt total depth
Unknown

14. PERMIT NO.

DATE ISSUED

Regular

Nov. 5, 1964

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

Jan. 22, 1965

Feb. 11, 1965

February 19, 1965

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3400' (D. F.)

19. ELEV. CASINGHEAD

3390'

20. TOTAL DEPTH, MD & TVD

7150'

21. PLUG, BACK T.D., MD & TVD

7116'

22. IF MULTIPLE COMPL.,
HOW MANY*

TWO

23. INTERVALS
DRILLED BY

ROTARY TOOLS

7150'

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Perforate 2 7/8" Casing with one jet shot at 7022', 7026', 7030', 7040',
7050', 7060', 7063', 7075', 7091', and 7094'.25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Acoustilog

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	17.28	1375'	11"	600 Sx.	NONE
2 7/8"	6.50	7148'	6 3/4"	800 Sx.	NONE
2 7/8"	6.50	7147'	6 3/4"	800 Sx.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE							

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Perforate 2 7/8" Casing with one jet shot at
7022', 7026', 7030', 7040', 7050', 7060',
7063', 7075', 7091', and 7094'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7022' to 7094'	500 gals acetic acid. Re-acidize with 5000 gals 15% NE acid in 10 stages with one ball sealer between stages.

33.*

PRODUCTION

DATE FIRST PRODUCTION

Feb. 15, 1965

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flow

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

Feb. 19, 1965

HOURS TESTED

6

CHOKE SIZE

20/64"

PROD'N. FOR
TEST PERIOD

OIL—BBL.

86

GAS—MCF.

91.2

WATER—BBL.

NONE

GAS-OIL RATIO

1061

FLOW, TUBING PRESS.

300

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

344

GAS—MCF.

365

WATER—BBL.

NONE

OIL GRAVITY-API (CORR.)

42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To be connected later)

TEST WITNESSED BY

C. F. Jackson

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. D. Raymond

TITLE Assistant District
Superintendent

DATE February 19, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
			All measurements from rotary table or 10' above ground level. Estimate Number 5067 6 - USGS - Hobbs, New Mexico 1 - MMOCC - Hobbs, New Mexico 1 - Field 1 - File	Top of Anhy Top of Salt Btm of Salt Yates San Andres Glorieta Blinberry Tubb Drinkard	1337' 1410' 2524' 2675' 4107' 5244' 5647' 6242' 6505'	