

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator **TEXACO Inc.**

Address **P. O. Box 728 - Hobbs, New Mexico**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. H. Blinebry NCT-1	Well No. 22	Pool Name, Including Formation Drinkard	Kind of Lease Federal
Location			
Unit Letter K	1980	Feet From The West	Line and 1980
Feet From The South			
Line of Section 20	Township 22-S	Range 38-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 1509 West Wall Ave. - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented (To be connected later)	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 20	Twp. 22-S
		Rge. 38-E	Is gas actually connected? NO
			When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'y. NEW	Diff. Res'y. NEW
Date Spudded January 22, 1965	Date Compl. Ready to Prod. February 19, 1965		Total Depth 7150'		P.B.T.D. 7116'			
Pool Drinkard	Name of Producing Formation Drinkard		Top Oil/Gas Pay 7022'		Tubing Depth 7117'			
Perforations Perforate 2 7/8" Casing with one jet shot at 7022', 7026', 7030', 7040', 7050', 7060', 7063', 7075', 7091', and 7094'.					Depth Casing Shoe 7117'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1375'		600 Sx.			
6 3/4"	2 7/8" (BLI)		7118'		800 Sx.			
6 3/4"	2 7/8" (DRK)		7117'		800 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

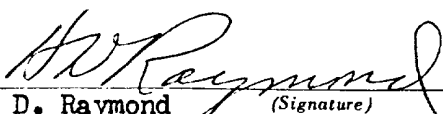
Date First New Oil Run To Tanks February 15, 1965	Date of Test February 19, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 6 Hours	Tubing Pressure 300	Casing Pressure - - -	Choke Size 20/64"
Actual Prod. During Test 86	Oil - Bbls. 86	Water - Bbls. NONE	Gas - MCF 91.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


H. D. Raymond (Signature)
Assistant District Superintendent (Title)

February 19, 1965.

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.


H. D. Raymond

Subscribed and sworn to before me this 18th day of
February, 19 65.

My commission expires October 20, 1966.

Notary ~~Public~~ 

R. E. Johnson

for Lea County, State of New Mexico.

Lease A. H. Blinebry NCT-1

Well No. 22

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
300'	3/4
906'	1/4
1190'	1/4
1730'	1/2
2249'	3/4
2668'	1/2
2840'	1/4
3169'	1/4
3470'	1 3/4
3800'	2
4042'	2
4253'	1 1/2
4518'	1
4862'	1
5146'	1 1/2
5423'	1 1/4
5638'	2
5853'	1
6044'	1 1/4
6435'	2
6690'	2 1/2
7055'	2 1/2
7150'	2 1/4