| (May 1963) | UNLTED STAT DEPARTML COF THE | | ATE• a re- 5. LEASE DESIGNATION AND SERIAL NO. |
|--|--|--|---|
| | GEOLOGICAL SI | URVEY | LC-032104 |
| SUN | IDRY NOTICES AND RE | PORTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| (Do not use this | form for proposals to drill or to dee Use "APPLICATION FOR PERMIT- | pen or plug back to a different reservoir. —" for such proposals.) | NONE |
| 1. OIL GAS WELL X WELL | OTHER | | 7. UNIT AGREEMENT NAME NONE |
| 2. NAME OF OPERATOR | | | 8. FARM OR LEASE NAME |
| | TEXACO Inc. | | A. H. Blinebry NCT-1 |
| 3. ADDRESS OF OPERATOR | | Hebbe New Merrice | 9. WELL NO. |
| P. O. Box 728 - Hobbs, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* | | 22 | |
| At surface | · · · · · | | 10. FIELD AND POOL, OR WILDCAT Blinebry |
| Well located | 1980' from the West L: | ine, and 1980' from the | 11. SEC., T., R., M., OR BLK, AND |
| South Line of | f Section 20, T-22-S, F | R-38-E, Lea County, N. M. | SURVEY OR AREA |
| 14. PERMIT NO. | | | Sec. 20, T-22-S, R-38-E |
| Regular | | w whether DF, RT, GR, etc.) \mathcal{O}^{\dagger} (D \cdot F \cdot) | 12. COUNTY OR PARISH 18. STATE |
| .6. | | Indicate Nature of Notice, Report, o | Lea N. M. |
| м | OTICE OF INTENTION TO : | 1 | or Other Data BSEQUENT BEPORT OF: |
| TEST WATER SHUT-OF | PULL OR ALTER CASING | | |
| FRACTURE TREAT | MULTIPLE COMPLETE | FRACTURE TREATMENT | ALTERING CASING |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING | ABANDONMENT* |
| REPAIR WELL | CHANGE PLANS | (Other) | |
| (Other) | | | sults of multiple completion on Well ompletion Report and Log form.) ates, including estimated date of starting any ritcel denths for all mathema and starting any |
| Blinebry | Zone: Ran 7134' of 2 | l Depth - 7150 asing Cemented at 1375 7/8" O. D. Casing, 6.50 L | B, J-55, New, and |
| Cemented Drinkard cemented a Cemented a with FRA, Tested for | Zone: Ran 7134; of 2 at 7148;, 8; sub at 67 Zone: Ran 7133; of 2 at 7147;, 6; sub at 55 above strings of 2 7/8 plus 400 Sx. 4% gel. r 30 minutes with 2000 | 7/8" 0. D. Casing, 6.50 LF 90', Plug at 7138'. 7/8" 0. D. Casing, 6.50 LF | B, J-55, NEW, and K. Class "C" 8% gel gals acetic acid. to 5:00 P. M. February |
| Cemented Drinkard cemented a Cemented a with FRA, Tested for 13, 1965. | Zone: Ran 7134; of 2 at 7148, 8; sub at 67 Zone: Ran 7133; of 2 at 7147; 6; sub at 55 above strings of 2 7/8 plus 400 Sx. 4% gel. r 30 minutes with 2000 Tested 0. K. Job con | 7/8" 0. D. Casing, 6.50 II 90', Plug at 7138'. 7/8" 0. D. Casing, 6.50 II 00', Plug at 7116'. " 0. D. Casing with 400 Sx Pump plugs down with 500 P. S. I. from 4:30 P. M. | B, J-55, NEW, and K. Class "C" 8% gel gals acetic acid. to 5:00 P. M. February |
| Cemented Drinkard cemented a With FRA, Tested for 13, 1965. | Zone: Ran 7134; of 2 at 7148;, 8; sub at 67 Zone: Ran 7133; of 2 at 7147;, 6; sub at 55 above strings of 2 7/8 plus 400 Sx. 4% gel. r 30 minutes with 2000 | 7/8" 0. D. Casing, 6.50 II 90', Plug at 7138'. 7/8" 0. D. Casing, 6.50 II 00', Plug at 7116'. " 0. D. Casing with 400 Sx Pump plugs down with 500 P. S. I. from 4:30 P. M. | B, J-55, NEW, and K. Class "C" 8% gel gals acetic acid. to 5:00 P. M. February |
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| Cemented Drinkard cemented a Cemented a with FRA, Tested for 13, 1965. | Zone: Ran 7134; of 2 at 7148;, 8; sub at 67 Zone: Ran 7133; of 2 at 7147;, 6; sub at 55 above strings of 2 7/8 plus 400 Sx. 4% gel. r 30 minutes with 2000 Tested 0. K. Job com he foregoing is true and correct | 7/8" 0. D. Casing, 6.50 LH 90', Plug at 7138'. 7/8" 0. D. Casing, 6.50 LH 00', Plug at 7116'. " 0. D. Casing with 400 Sx Pump plugs down with 500 P. S. I. from 4:30 P. M. mplete 5:00 P. M. February | B, J-55, NEW, and c. Class "C" 8% gel gals acetic acid. to 5:00 P. M. February y 13, 1965. |
| Cemented Drinkard Cemented a With FRA, Tested for 13, 1965. | Zone: Ran 7134; of 2 at 7148;, 8; sub at 67 Zone: Ran 7133; of 2 at 7147;, 6; sub at 55 above strings of 2 7/8 plus 400 Sx. 4% gel. r 30 minutes with 2000 Tested 0. K. Job con Tested 0. K. Job con | 7/8" 0. D. Casing, 6.50 LH 90', Plug at 7138'. 7/8" 0. D. Casing, 6.50 LH 00', Plug at 71161. " 0. D. Casing with 400 Sx Pump plugs down with 500 P. S. I. from 4:30 P. M. mplete 5:00 P. M. February TLE Assistant District Superintendent | B, J-55, NEW, and c. Class "C" 8% gel gals acetic acid. to 5:00 P. M. February y 13, 1965. |
| Cemented Drinkard Cemented a Cemented a with FRA, Tested for 13, 1965. | Zone: Ran 7134; of 2 at 7148;, 8; sub at 67 Zone: Ran 7133; of 2 at 7147;, 6; sub at 55 above strings of 2 7/8 plus 400 Sx. 4% gel. r 30 minutes with 2000 Tested 0. K. Job com Tested 0. K. Job com <u>ne foregoing is true and correct</u> <u>D. Raymond</u> I or State office use) | 7/8" O. D. Casing, 6.50 LH 90', Plug at 7138'. 7/8" O. D. Casing, 6.50 LH OO', Plug at 7116'. " O. D. Casing with 400 Sx Pump plugs down with 500 P. S. I. from 4:30 P. M. mplete 5:00 P. M. February | B, J-55, NEW, and c. Class "C" 8% gel gals acetic acid. to 5:00 P. M. February y 13, 1965. |
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| Cemented Drinkard Cemented a Cemented a with FRA, Tested for 13, 1965. 3. I hereby certify that th SIGNED H. I (This space for Federal APPROVED BY | Zone: Ran 7134; of 2 at 7148;, 8; sub at 67 Zone: Ran 7133; of 2 at 7147;, 6; sub at 55 above strings of 2 7/8 plus 400 Sx. 4% gel. r 30 minutes with 2000 Tested 0. K. Job con Tested 0. K. Job con Maymond 1 or State office use) | 7/8" 0. D. Casing, 6.50 LH 90', Plug at 7138'. 7/8" 0. D. Casing, 6.50 LH 00', Plug at 71161. " 0. D. Casing with 400 Sx Pump plugs down with 500 P. S. I. from 4:30 P. M. mplete 5:00 P. M. February TLE Assistant District Superintendent | B, J-55, NEW, and c. Class "C" 8% gel gals acetic acid. to 5:00 P. M. February y 13, 1965. DATE February 15, 1965 |

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