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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-983	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		TEXAS PACIFIC OIL COMPANY		9. Well No.	
3. Address of Operator		P. O. Box 1069; Hobbs, New Mexico		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER H LOCATED 550 FEET FROM THE East LINE AND 1980 FEET FROM		12. County	
THE North LINE OF SEC. 13 TWP. 23-S RGE. 36-E NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
9-24-64	9-30-64	1-12-65	3376.6 G.L.		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3674	3664		X		
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
Queen					
26. Type Electric and Other Logs Run				27. Was Well Cored	
Radioactivity Log - Acoustic Velocity Log				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	24#	318'	11"	250 sks.	Circ.
4-1/2"	9.5#	3674'	6-3/4"	250 sks.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3512 - 3643			DEPTH INTERVAL		
11 holes			AMOUNT AND KIND MATERIAL USED		
5 holes			3574-3643		
			Acidized w/1000 gals. MCA		
			SOT w/20,000 + 20,000# sand		
			3512-3643		
			Acidized w/500 gals		
			SOT w/20,000 + 20,000# sand		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1-12-65		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
1/11-12/65	18	2"	X	12	55
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
		X	16	73	3
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					
35. List of Attachments					
C-104					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Original signed by:					
SIGNED John H. Hendrix		TITLE District Engineer		DATE January 18, 1965	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Albany	1220	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.
T. Salt	2910	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.
T. Salt	3169	T. Atocha	T. Miss	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T.	T.	T.	T.	T.
T. Yates	3506	T. 7 Rivers	T. Queen	T. Grayburg	T. San Andres	T. Glorieta	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T.	T.	T.	T.	T.	T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	318	318	Sand & Red Bed	Red Bed & Anhydrite	582	1676	Anhydrite & Salt
900	2576	2826	Anhydrite, Salt & Gyp	250	522	522	Anhydrite & Gyp
2826	3348	3475	Anhydrite & Lime	127	3475	3655	Anhydrite & Gyp
3475	3655	3674	Anhydrite & Lime	180	3674	3674	Anhydrite & Lime