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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

CHANGE OF OPERATION FROM
TEXAS PACIFIC OIL COMPANY
A DIVISION OF JOSEPH E. STAGRAM & SONS, INC.
TO TEXAS PACIFIC OIL COMPANY, INC.
EFFECTIVE MAY 1, 1969

I. OPERATOR
TEXAS PACIFIC OIL COMPANY
Address
P. O. Box 1069; Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter-of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "A" A/c-1	Well No. 110	Pool Name, Including Formation Langlie Mattix - Queen	Kind of Lease State, Federal or Fee State
Location Unit Letter H ; 550 Feet From The East Line and 1980 Feet From The North Line of Section 13 , Township 23-S Range 36-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6666 - Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 13	Twp. 23-S	Rge. 36-E	Is gas actually connected? Yes	When 1-12-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 9-24-64	Date Compl. Ready to Prod. 1-12-65		Total Depth 3674		P.B.T.D. 3664			
Pool Langlie Mattix	Name of Producing Formation Queen		Top Oil/Gas Pay 3512		Tubing Depth 3629			
Perforations 3512-3513-3514-3515-3574-3589-3608-3613-3622-3637-3643			Depth Casing Shoe 3674					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 6-3/4"	CASING & TUBING SIZE 7-5/8" 24# 4-1/2" 9.5# 2-3/8"		DEPTH SET 318' 3674' 3629'		SACKS CEMENT 250 sks - Circ. 250 sks.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-12-65	Date of Test 1-11/12-65	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 18 hrs.	Tubing Pressure	Casing Pressure	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 12	Water - Bbls. 2	Gas - MCF 55

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by:

John H. Hensley

(Signature)

District Engineer

(Title)

January 18, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

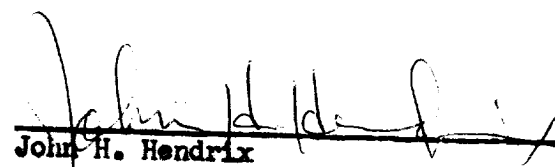
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.


<u>DEVIATIONS</u>	
Footage	Degree
310'	1/4°
822'	3/4°
1515'	1°
2010'	1-1/4°
2698'	1-3/4°
2980'	1-3/4°
3524'	3/4°

I hereby certify that the information given above is true and complete to the best of my knowledge.


 John H. Hendrix
 District Engineer

Subscribed & sworn to before me this 18th day of January, 1965.

My Commission expires August 15, 1965.


 Notary Public
 Lea County
 State of New Mexico