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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company: **Texas Pacific Oil Company** Address: **P. O. Box 1069, Hobbs, New Mexico**

Lease: **State "A" A/c-1** Well No. **110** Unit Letter **H** Section **13** Township **23-S** Range **36-E**

Date Work Performed: **9/29-30/64** Pool: **Langlie Mattix** County: **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations Casing Test and Cement Job Other (Explain):
- Plugging Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

PRODUCTION STRING

1. Ran 3664' (95 jts) 4 1/2", 9.5# J-55 ST&C Casing. Set at 3674'.
2. Cemented w/250 sks Reg plus 4% Gel plus 3/4 of 1% CFR-2.
3. Pumped plug to 3590' at 4:30 a.m. 9-30-64. Cement Circulated. W.O.C. 24 hours.
4. Ran temperature Survey. Top of cement at 2620'.
5. Drilled plug to 3664'. Test w/800# for 30 min. Test O.K.

Witnessed by: **A. D. Asher** Position: **Asst. Dist. Supt.** Company: **Texas Pacific**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by: *[Signature]* Name: **John H. Hinds**

Title: **District Engineer** Position:

Date: **10/1/64** Company: **Texas Pacific Oil Co.**